

SURFACE INFORMATION

[illegible]

~~CONFIDENTIAL~~

~~SECRET~~ ~~1977~~

O.C.C.

Cushion Type	Amount	Pressure	Bottom Choke
	-		Size -

MUD DATA

1. SALT GEL Wt. 9.1
 2. - Water Loss - C.C.
 3. of Mud - @ - *F₂ of Filtrate .24 @ 42 *F
 4. Content 45000 PPM

EQUIPMENT & HOLE DATA

Type Test	M. F. E. OPEN HOLE		
Formation Tested	MORROW		
Elevation	-		Ft.
Net Productive Interval	20		Ft.
Estimated Porosity	-		%
All Depths Measured From	KELLY BUSHING		
Total Depth	8698		Ft.
Main Hole/Casing Size	8 3/4"		
Rat Hole/Liner Size	-		
Drill Collar Length	480'	I.D.	2.25"
Drill Pipe Length	8114'	I.D.	3.8"
Packer Depth(s)	8644' & 8650'		Ft.

**MULTI-FLOW EVALUATOR
FLUID SAMPLE DATA**

Sampler Pressure 1200 P.S.I.G. at Surface
 Recovery: Cu. Ft. Gas 1.
 cc. Oil -
 cc. Water 800
 cc. Mud -
 Tot. Liquid cc. 800
 Gravity - °API @ - °F.
 Gas/Oil Ratio - cu. ft./bbl.

RESISTIVITY

CHLORINE

Recovery Water	<u>.16</u>	@	<u>47</u>	°F.	<u>55000</u>	ppm
Recovery Mud	<u>-</u>	@	<u>-</u>	°F.		
Recovery Mud Filtrate	<u>-</u>	@	<u>-</u>	°F.	<u>-</u>	ppm
Mud Pit Sample	<u>-</u>	@	<u>-</u>	°F.		
Mud Pit Sample Filtrate	<u>.24</u>	@	<u>42</u>	°F.	<u>45000</u>	ppm

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAVITY	RESISTIVITY	CHL. PPM
FLOWED SALT WATER TO PIT	-	-		100		@ °F.	.18 @ 42 °F.	55000
REVERSED OUT:						@ °F.	@ °F.	
SALT WATER	2790	37.11				@ °F.	.18 @ 42 °F.	55000
RECOVERED BELOW CIRCULATING						@ °F.	@ °F.	
SURF						@ °F.	@ °F.	
SALT WATER	210	1.03				@ °F.	.18 @ 47 °F.	55000
						@ °F.	@ °F.	
						@ °F.	@ °F.	

411 PETROLEUM BUILDING; MIDLAND, TEXAS 79701

BELCO PETROLEUM COMPANY

GISSLER COM. # 1

8650' TO 8698'

Location J-7-21-23

Test # 2

Field

Date 11-4-76

EDDY

State

NEW MEXICO

STEEN (HOBBS)

Test Approved By

MR. JIMMY W. PUICEE

Field Report No. 15256 C

No. Reports Requested