

DISTRIBUTION	5
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 6 1977

Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bureau of Mines 1

B. C. C.

ARTESIAN OFFICE

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Gissler Comm

9. Well No.

1

10. Field and Pool, or Wildcat

Morrow Wildcat

2. Name of Operator

BELCO PETROLEUM CORPORATION

3. Address of Operator

10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE east LINE AND 2110 FEET FROM

THE South LINE OF SEC. 7 TWP. 21-S RGE. 23-E NMPN

12. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
9/15/76	11/8/76	RA 11-12-76	3944.1 Gr	3957.7 KB

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8950'	-	-	0-8950	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
---	---------------------------------

No

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog Neutron, Dual Laterolog, Micro Laterolog	No

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	285'	17-1/2"	315 sx Class "C"	None
9-5/8"	36#	2230'	12-1/4"	950 sx + 5 yds	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

POSTED
ID-2
P-2
11

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments
4 DST Reports, Densilog Neutron, Dual Laterolog, Micro laterolog, Inclination Report

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. J. Hering

TITLE Administrative Geologist

DATE 1/4/77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells; true vertical depths in the case of vertical wells. The term is to be filed in quadruplicate except in state lands, where six copies are required. See Table 1108.

INDICATE FORMATION TOPS IN COLUMN WITH AN ARROW POINTING TO THE CORRESPONDING DEPTH

Northwestern New Mexico

Southeastern New Mexico

O.C.C.

T. Anhy	T. Canyon	7512	T. Kitland-Fruitland	T. Penn. "C"	T. Penn. "B"
T. Salt	T. Strawn	8236	T. Pictured Cliffs	T. Penn. "D"	
B. Salt	T. Atoka	8836	T. Cliff House	T. Leadville	
T. Yates	T. Miss		T. Menefee	T. Madison	
T. 7 Rivers	T. Devonian		T. Point Lookout	T. Elbert	
T. Queen	T. Silurian		T. Mancos	T. McCracken	
T. Grayburg	T. Montoya		T. Gallup	T. Ignacio Ortiz	
T. San Andres	T. Simpson	356	T. Base Greenhorn	T. Granite	
T. Glorieta	T. McKee		T. Dakota		
T. Paddock	T. Ellenburger		T. Morrison		
T. Blinney	T. Gr. Wash		T. Todillo		
T. Tubb	T. Granite		T. Entrada		
T. Drinkard	T. Delaware Sand		T. Wingate		
T. Abo	T. Bone Springs	4335	T. Chinle		
T. Wolfcamp	T. Morrow	8622			
T. Penn.		7052	T. Permian		
T. Cisco (Bough C)			T. Penn. "A"		

one show identified: 4 DST's run; OIL OR GAS SANDS OR ZONES Well plugged & abandoned

No. 1, from some gas 8650' to 8698' No. 4, from No. 2, from No. 3, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 8650' to 8698' No. 2, from No. 3, from No. 4, from

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	356	356	Grayburg				
356	4335	3979	San Andres				
4335	4858	523	Bone Springs				
4858	7052	2194	Wolfcamp				
7052	7512	460	Cisco				
7512	8236	724	Strawn				
8236	8622	386	Atoka				
8622	8836	214	Morrow				

RECEIVED

JAN 17 1977

O.C.C.

ARTESIA, OFFICE