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NEW MEXICO CONSERVATION COMMISSION

SEP - 1 1976

O. C. C.
ARTESIA, OFFICE

30-015-21900

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEDERAL ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Lakewood Com
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat morrow
12. County Eddy
19. Proposed Depth 10,300
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3259 GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Moranco
22. Approx. Date Work will start September 9, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator Llano, Inc. ✓	
3. Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 840 FEET FROM THE west LINE OF SEC. 3 TWP. 20-S RGE. 26-E NMPM	
21. Elevations (Show whether DF, RT, etc.) 3259 GL	21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Moranco	22. Approx. Date Work will start September 9, 1976

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
36"	30"	118.65	40'	sufficient to circ.	to surface
26"	20"	94	110'	sufficient to circ.	to surface
17½"	13-3/8"	48	380'	sufficient to circ.	to surface
11"	8-5/8"	24	1,900'	500	circ. to surface
7-7/8"	5½"	15.5 & 17	10,300	as required to	cover up to 600' above topmost pay.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Blowout preventor program (see attached schematic)

Interval	Size	API Series	No. & Type	EXPIRES	Test Pressure
SCP-ICP	12"	600	1 blank & 1 pipe ram	12-3-76	1,000 psi
ICP-TD	10"	1,500	1 blank, 1 pipe & 1 hydri		5,000 psi

Note: at a TD of 387' on No.1 Well, lost hole due to cave-in from surface, skid rig to new location.

There is not outstanding gas purchase contract on this dedicated acreage.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.A. Gussert Title Mgr. Operations & Construction Date August 31, 1976

(This space for State Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 1 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify N.M.O.C.C. in sufficient
time to witness cementing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section

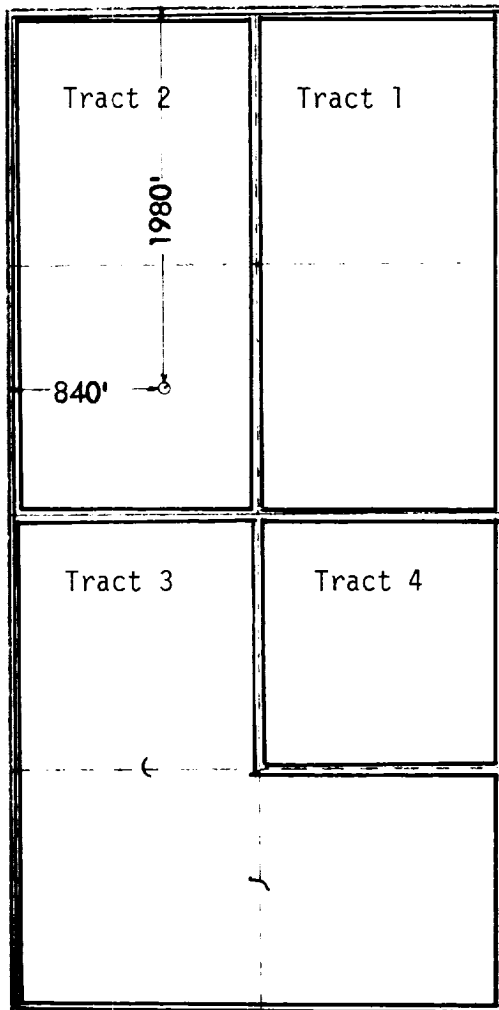
Llano, Inc.			South Lakewood Com		1Y
Section	3	20 South	26 East	Eddy	
Acres	1980	North	840	West	
Current well	3259	Morrow	Wildcat	320	

- Outline the acreage dedicated to the subject well by signed permit or hatchure marks on the plat.
- If more than one lease is dedicated to the well, outline each and identify (leasehold interest and royalty).
- If more than one lease of different ownership is dedicated to the well, state the terms of the lease (e.g., communitized, unitized, force-pooling, etc.).

Yes ☒ No ☐ If answer is "yes," type of communitization: **To be communitized if productive**

If answer is "no," list the owners and tract descriptions which have a well in common with this form if necessary.

No allowable will be assigned to the well until all interests have been assigned (e.g., unitized, force-pooled, or otherwise) or until a non-standard unit is indicated on the plat.



Ja Moody

Manager, Operations
and Construction

Llano, Inc.

8-31-1976

8-31-1976

John W. West

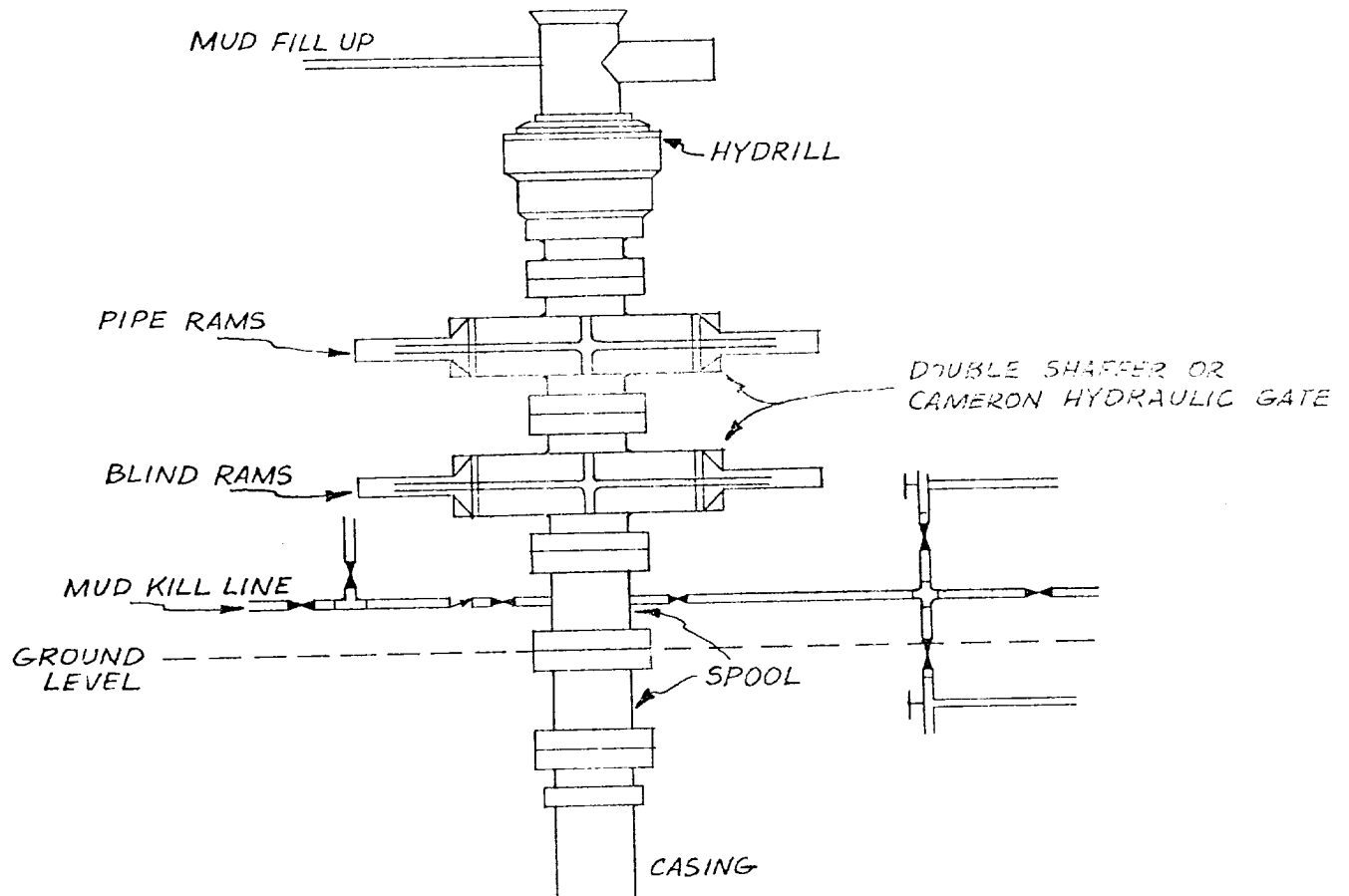
ROYALTY AND WORKING INTEREST TABULATION FOR

W/2 OF SECTION 3, T-20-S, R-26-E, EDDY COUNTY, NEW MEXICO

TRACT NO.	TRACT DESCRIPTION	WORKING INTEREST		BASIC ROYALTY	
		%	OWNER	%	OWNER
1	Lot 3, SE/4NW/4	57.74 42.26	Harrington Transportation Co. Dow Chemical Co.	10.56 .82	Bertha Hunt AT & SF Railroad
2	Lot 4, SW/4NE/4	12.50 37.50 50.00	Harrington Transportation Co. Dow Chemical Co. Allied Chemical Co.	18.75	Anna W. Templeton, Dora L. McKnight Florence E. Curtis Florence R. Nelson, Leslie N. Quirk John R. Templeton, Leslie A. Dunster Marjorie H. Dunster, Barbara R. Dunster
3	W/2SW/4, SE/4SW/4	100.00	Amoco Production Co.	12.50	U. S. A.
4	NE/4SW/4	25.00 75.00	Harrington Transportation Co. Dow Chemical Co.	18.75	W. T. Griffin, C. W. Adams, Dorothy S. Carlson

TJJ:alc
7-28-76

BLOW-OUT PREVENTER SCHEMATIC



- ✕ VALVE
- └ CHOKE
- CHECK VALVE

LLANO, INC.

7.17m 21

LLANO, INC.

PHONE 393-2153

P. O. DRAWER 1320

HOBBS, NEW MEXICO 88240

August 31, 1976

New Mexico Oil Conservation Commission
P.O. Drawer DD
Artesia, New Mexico 88210

Attn: Mr. W. A. Gressett

Re: South Lakewood Com No. 1-Y
E-3-T20S-R26E Eddy County,
New Mexico

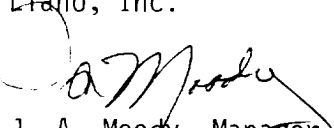
Dear Mr. Gressett:

Please find enclosed in quintuplicate NMOCC Form C-101 Application For Permit To Drill with attachments and NMOCC Form C-102 Well Location And Acreage Dedication Plat for the drilling of the South Lakewood Com No. 1-Y located in Eddy County, New Mexico.

At a total depth of 387 feet, the South Lakewood Com No. 1 Well was lost due to a cave-in from the surface.

Very truly yours,

Llano, Inc.



J. A. Moody, Manager
Operations and Construction

TJJ:jlw

Enclosure

xc: Mr. D. L. Garey
Mr. G. W. Edwards
Mr. W. L. Smith

Llano File No. JM8.366.76