

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. TYPE OF WELL *Oil Well*
 a. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐
 OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐
 2. Name of Operator
 Llano, Inc.
 3. Address of Operator
 P. O. Box 1320, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 840 FEET FROM

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name
 South Lakewood Com.
 9. Well No.
 1-Y
 10. Field and Pool, or Wildcat
 Wildcat, Morrow

THE west LINE OF SEC. 3 TWP. 20-S RGE. 26-E NMPM
 15. Date Spudded
 8-19-76
 16. Date T.D. Reached
 10-26-76
 17. Date Compl. (Ready to Prod.)
RA 11-8-76
 18. Elevations (DF, RKB, RT, GR, etc.)
 3259 GL
 19. Elev. Casinghead
 3260'

12. County
 Eddy

20. Total Depth
 10,229'
 21. Plug Back T.D.
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
 None

25. Was Directional Survey Made
 Yes

26. Type Electric and Other Logs Run
 SNP-CNL/FDC-GR, DLL/RXO

27. Was Well Cored
 No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	118.65	40'	36"	6½ yds. ready mix-circ.	None
20"	97	124'	26"	300 sx Class C - circ.	None
13-3/8"	48	381'	17½"	400 sx Class C - circ.	None
8-5/8"	24	1900'	12½"	650 sx lite water - circ.	None

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1900'-2000'	2,000 gals BDA acid

29. PRODUCTION
 Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in)
 Date of Test
 Hours Tested
 Choke Size
 Prod'n. For Test Period
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Gas - Oil Ratio
 Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments
 DST Summary, Logs mailed directly by Schlumberger Well Service

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED *A Moody* TITLE Manager of Operations and Construction DATE 12-6-76

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Barnett	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Bone Springs 2010'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. G. Wash	T. Morrison	T. T.
T. 3rd Bone Springs 6818'	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C) 8000'	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1428'		Sd & lime				
1429'	2009'		Lm & sh, San Andres				
2010'	6817'		Lm, Bone Springs				
6818'	7183'		Lm & sh, 3rd Bone Springs				
7184'	7999'		Lm, sh & sd, Wolfcamp				
8000'	8507'		Lm & sh, Cisco				
8508'	9313'		Lm & sh, Strawn				
9314'	9637'		Lm & sh, Atoka				
9638'	10,010'		Lm, sh & sd, Morrow				
10,010'	10,229'		Lm & sh, Barnett				

SOUTH LAKEWOOD COM. 1-Y
EDDY COUNTY, NEW MEXICO

- DST No. 1: (6,814 - 7,084', 3rd Bone Springs sd) 15 min preflow, TO 2½ hrs, good blow decreased to weak blow. Rec 15' drl fluid. IF 140-140, 1-3/4 hrs ISIP 203, FF 140 - 166, 4 hr FSIP 254, hydro 3384 in/out. BHT 137° F.
- DST No. 2: (7,748 - 7,959', cisco) 10 min preflow. TO 2 hrs, Fair blow throughout, no GTS. Rec 100' drl mud. IFP 135-144, 90 min ISIP 1643, FFP 161, 8 hr FSIP 1618, hydro 3810 in & out.
- DST No. 3: Ran DST No. 3 (8,563' - 8,754', Strawn) 15 min preflow, TO 2 hrs, very weak blow increasing to fair blow. Rec 40' drill mud. Sample chamber rec, 1600cc drl mud @ 25 psi. IFP 140, 1½ hr ISIP 394, FFP 126, 4 hr FSIP 1280, hydro 4284 in & out. BHT 135° F.
- DST No. 4: (9,745 - 9,812', Morrow) 15 min preflow, TO 2 hrs, very weak blow. No gas to surf. Rec 120' drl fluid. IFP 46-69, 1½ hr ISIP 484, FFP 69-69, 4 hr FSIP 576, FHP 4824. BHT 170° F.
- DST No. 5: (10,024 - 10,229') 30 min. preflow, TO 2½ hrs, GTS 4 min at rate of 55 MCFPD, 1/4" choke, at 23 psi, stabilized at 32 MCFPD, 1/4" choke, at 7 psi at end of flow period. Sample chamber rec, 1,506 cu. ft. gas & 150 cc drl mud at 125 psi. IFP 92-115, 1½ hrs. ISIP 2,321, 2 hr FFP 138-138, 4 hr FSIP 5,144, hydro in & out 5,098 psi, BHT 188° F.
- DST No. 6: (9,740 - 9,880', Morrow) 15 min preflow, TO 2¼ hrs. Good blow, decreased to fair blow. No GTS. Rec 90' drl fluid. IFP 126, 1½ hr ISIP 202, 2 hr FFP 75, 4 hr FSIP 329, hydro in 4950 & hydro out 4872.
- DST No. 7: (7,269 - 7,330' WC) 15 min preflow, TO 2¼ hrs, GTS 1 hr & 50 min. Rate TSTM. Rec 6,700' salt H2O gas cut. IFP 202-1030, 1½ hr ISIP 3134, 2 hr FFP 1038-3134. 4 hr FSIP 3134.