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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 24 1976

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG - 1040	
7. Unit Agreement Name	
8. Farm or Lease Name State CW	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Cities Service Oil Company
3. Address of Operator P. O. Box 1919, Midland, Texas 79701	4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 19 TOWNSHIP 20-S RANGE 28-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.). 3344.9' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 600' Prep. to drill ahead. This well was spudded 9-18-76 and drilled to a T. D. of 600'. Ran 20 joints (580.2') of 13 3/8" OD 48# H-40 8R ST&C Casing and set at 600' with 300 sacks Halliburton Lite w/5# Gilsonte, 1/4# Flocele and 2% Ca Cl followed by 200 sacks Class C w/2% Ca Cl. Plug down at 5:00 a.m., 9-20-76. Bumped float with 800#. Held o.k. Cement circulated. NMOCC notified but was not present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Mgr. DATE 9-22-76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: