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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 1 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1040	
7. Unit Agreement Name	
8. Farm or Lease Name	
State CW	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Cities Service Oil Company

3. Address of Operator
P. O. Box 1919 - Midland, Texas 79701

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 20-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3344.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 600' Prep. to drill ahead. This well was spudded 9-18-76 and drilled to a T.D. of 600'. Ran 20 joints (580.2') of 13-3/8" OD 48# H-40 8R ST&C Casing and set @ 600' with 300 sacks Halliburton Lite w/5# Gilsonite, 1/4# Flocele and 2% CaCl followed by 200 sacks Class C w/2% CaCl. WOC 12 hours. Plug down at 5:00 a.m., 9-20-76. Bumped float w/800#. Held o.k. Press. tested casing to 500#/30 mins. - o.k. Cement circulated. NMOCC notified but was not present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Operations Manager DATE 9/29/76

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE OCT 5 1976

CONDITIONS OF APPROVAL, IF ANY:
Minimum WOC time 18 hrs.