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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 1 1976
O.C.C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1040	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State CW
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3344.9' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3010'. Prep. to drill ahead. This well was drilled to a T.D. of 3010'. Ran 15 Jts. (671') of 8-5/8" OD 32# K55 ST&C Casing and 58 Jts. (2320.10') of 8-5/8" OD 24# K55 ST&C Casing set @ 3010' with 300 sacks Halliburton Thick set w/10# Gilsonite, 1/4# Flocele & 3% CaCl followed by 900 sacks Halliburton Lite w/5# Gilsonite & 1/4# Flocele, followed by 300 sacks Class C w/2% CaCl. PD @ 1730 MDT, 9/25/76. Cement circulated. WOC 12 hours. Press. tested BOP's to 5000# - o.k. Tested 8-5/8" casing to 1500#/30 mins. - o.k.

Job witnessed by Leland Mermis of New Mexico Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Phillips TITLE Region Operations Manager DATE 9/29/76

APPROVED BY W. C. Dosssett TITLE SUPERVISOR, DISTRICT II DATE OCT 5 1976

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 8 hrs.