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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 1976

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>L 6-7040</u>

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Farm or Lease Name State-CW
3. Address of Operator P. O. Box 1919, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3344.9' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,375'. Shale. Waiting on completion unit. This well was drilled to a total depth of 11,375'. Ran 34 Jts. (1399.14') 5-1/2" OD 20# N-80 LT&C, 204 Jts. (8050.68') 5-1/2" OD 17# N80 LT&C, and 47-1/2 Jts. (1902.27') 5-1/2" OD 17# N80 Buttress casing set and cemented at 11,375' with 700 sacks Class H cement w/0.6% CFR-2 and 5# KCL/sack. Bumped float w/2800#. Held OK. Plug down at 1745 MDT, October 22, 1976. WOC 6 hours. Ran temperature survey. Top of cement @ 8200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Judd TITLE Region Operations Manager DATE 10-28-76
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 1 1976
CONDITIONS OF APPROVAL, IF ANY: