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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 29 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company ✓	5. State Oil & Gas Lease No. LG 1040
3. Address of Operator P. O. Box 1919, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name State CW
15. Elevation (Show whether DF, RT, GR, etc.) 3344.9 GR	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Morrow
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Well completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,375'. P.B.T.D. 11,330' shale. Shut in waiting on pipeline connection, Clean out to 11,330'. Spotted 100 gallons 10% Acetic acid 11,230'-11,330'. Pressure tested casing to 1500# - OK. Perforated Morrow w/2 0.41" holes each at 11,294', 11,295', 11,296', 11,297', 11,299', 11,301', 11,302', & 11,303'. Set Baker Model DB Packer @ 11,275'. Landed 358 jts. (11,255.2') 2-7/8" EUE tubing in packer at 11,275'. Well kicked off and flowed 40 BLW & trace of distillate in 7 hours on 1" choke, 2.6 MMCFD, FTP 300#. Flowed 2 hours through stack pack at rate of 2.8 MMCFD on 22/64" choke, FTP 3050#, BP 440#. Shut in for BHP buildup. 14 hr. SITP 3700#. Ran 72 hour BHP bomb & set at 11,325'. 72 hour DW SITP 3568#. The Morrow flowed on 4 point tests as follows:

Time	Choke	Tubing DW Pressure	BP	Gas Rate
1 hr.	11/64"	3294#	550#	1.75 MMCFD
1 hr.	13/64"	3110#	550#	2.50 MMCFD
1 hr.	15/64"	2825#	550#	3.30 MMCFD
1 hr.	18.5/64"	2395#	550#	4.30 MMCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operations Manager DATE 11/23/76

APPROVED BY W. A. J. J. TITLE SUPERVISOR, DISTRICT II DATE NOV 29 1976

CONDITIONS OF APPROVAL, IF ANY: