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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1040

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>	RECEIVED
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name State CW
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow

2. Name of Operator Cities Service Oil Company ✓	NOV 29 1976
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701	O. C. C. ARTESIA, OFFICE

4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>20-S</u> RGE. <u>28-E</u> NMPM	12. County Eddy
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15. Date Spudded 9/18/76	16. Date T.D. Reached 10/20/76	17. Date Compl. (Ready to Prod.) 11/9/76	18. Elevations (DF, RKB, RT, GR, etc.) 3344.9' GR	19. Elev. Casinghead 3344.9'
20. Total Depth 11,375'	21. Plug Back T.D. 11,330'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-11,375'	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,294'-11,303' Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Neutron Formation Density, Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48	600'	17-1/2"	300 sacks	None
8-5/8" OD	24 & 32	3010'	12-1/4"	1500 sacks	None
5-1/2" OD	17 & 20	11,375'	7-7/8"	700 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,275'	11,275'

31. Perforation Record (Interval, size and number) 11,294', 11,295', 11,296', 11,297', 11,299', 11,301', 11,302', 11,303'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,294'-11,303'
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33. PRODUCTION							
Date First Production 11/10/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut in	
Date of Test 11/15/76	Hours Tested 4 hours	Shoke Stage 11,13,15, & 18.5/64"	Prod'n. For Test Period -----	Oil - Bbl.	Gas - MCF C.A.O.F. 6578'	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 2395	Casing Pressure ----	Calculated 24-Hour Rate -----	Oil - Bbl.	Gas - MCF C.A.O.F. 6578'	Water - Bbl.	Oil Gravity - API (Corr.) ----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut in waiting on pipeline connection.	Test Witnessed By S. Nichols
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35. List of Attachments Deviation test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fuller TITLE Region Operations Manater DATE 11/23/76