## DISTRIBUTION SANTA FE FILE U.S.G.S.

## NEW MEXICO OIL CONSERVATION COM JON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

	LAND OFFICE			GAS
	OIL			
	TRANSPORTER GAS /		RI	ECEIVED
	OPERATOR /			
1.	PRORATION OFFICE		<del>!</del>	NOV 29 1976
	Operator			
	Cities Service Oil	1 Company		
	Address			RTESIA, OFFIBS
	P. O. Box 1919, M	idland, Texas 79701	•	CRICEIC, OILLE
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conder	sate	
	If change of ownership give name and address of previous owner			
	•			
II.	<b>DESCRIPTION OF WELL AND I</b>	LEASE		
	Lease Name	Well No. Pool Name, Including F		Lease inc.
	State "CW"	$\frac{1}{2}$ Undesignated M	Orrow State, Feder	ral or Fee State LG-1040
	Location			
	Unit Letter F : 1	980 Feet From The North Lin	e and 1980 Feet From	The West
	Line of Section 19 Tow	mship 20—S Range 2	28-E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
		<u> </u>		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas Com	pany	Box 1384 - Jal, New M	exico 88252
	If well produces oil or liquids,	Unit Sec. Twp. Pige.	Is gas actually connected?	hen
	give location of tanks.	F 19 20-S 28-E	Ne Ves	2-18-77
	If this production is commingled wit	h that from any other lease or pool.	. /	
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Designate Type of Completio	$\mathbf{x} = (\mathbf{x})$	<u> </u>	<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9/18/76	11/9/76	11,375'	11,330'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Diorditons (Dr., RRD, RT, GR, etc.)			
	3344.9' GR	Morrow	10,773'	11,275'
	1	Morrow	10,773'	11,275' Depth Casing Shoe
	3344.9 GR	Morrow 6', 11,297', 11,299', 1	J. J	Depth Casing Shoe
	3344.9 GR	6', 11,297', 11,299', 1	J. J	Depth Casing Shoe
	3344.9' GR : Perforations 11,294', 11,295', 11,29	6', 11,297', 11,299', 11  TUBING, CASING, AND  CASING & TUBING SIZE	1,301', 11,302', 11,303	Depth Casing Shoe
	3344.9' GR : Perforations 11,294', 11,295', 11,29	6', 11,297', 11,299', 12  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD	L,301', 11,302', 11,303	Depth Casing Shoe
	3344.9' GR : Perforations 11,294', 11,295', 11,29	6', 11,297', 11,299', 12  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD	DEPTH SET  600'  3010'	Depth Casing Shoe 11,375'  SACKS CEMENT 300 sacks 1500 sacks
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2"	6', 11,297', 11,299', 12  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD	1,301', 11,302', 11,303 D CEMENTING RECORD DEPTH SET 600'	Depth Casing Shoe 11,375'  SACKS CEMENT 300 sacks
	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"	6', 11,297', 11,299', 12  TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD	DEPTH SET  600'  3010'  11,375'	SACKS CEMENT 300 sacks 1500 sacks 700 sacks
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"	6', 11,297', 11,299', 12  TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a	DEPTH SET  600' 3010' 11,375'  fter recovery of total volume of load on	SACKS CEMENT 300 sacks 1500 sacks 700 sacks
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  600'  3010'  11,375'  fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT 300 sacks 1500 sacks 700 sacks
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FO	6', 11,297', 11,299', 12  TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a	DEPTH SET  600' 3010' 11,375'  fter recovery of total volume of load on	SACKS CEMENT 300 sacks 1500 sacks 700 sacks
V.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  600'  3010'  11,375'  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  11,375'  SACKS CEMENT  300 sacks  1500 sacks  700 sacks  il and must be equal to or exceed top allow-  lift, etc.)
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  600'  3010'  11,375'  fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT 300 sacks 1500 sacks 700 sacks
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Teet	TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Casing Pressure	SACKS CEMENT 300 sacks 1500 sacks 700 sacks It and must be equal to or exceed top allow-
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  600'  3010'  11,375'  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe 11,375'  SACKS CEMENT 300 sacks 1500 sacks 700 sacks il and must be equal to or exceed top allow-
v.	3344.9' GR  Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Teet	TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Casing Pressure	SACKS CEMENT 300 sacks 1500 sacks 700 sacks It and must be equal to or exceed top allow-
v.	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test	TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Casing Pressure	SACKS CEMENT 300 sacks 1500 sacks 700 sacks It and must be equal to or exceed top allow-
v.	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Tubing Pressure  Oil-Bbls.	Casing Pressure  L,301', 11,302', 11,303  CEMENTING RECORD  DEPTH SET  600' 3010' 11,375'  Ster recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow-  Choke Size  Gas-MCF
v.	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Casing Pressure	SACKS CEMENT 300 sacks 1500 sacks 700 sacks It and must be equal to or exceed top allow-
v.	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours	Casing Pressure    Bbls. Condensate/MMCF	SACKS CEMENT  300 sacks  1500 sacks  1500 sacks  700 sacks  Choke Size  Gravity of Condensate
<b>v</b> .	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.)	TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de label for this	Casing Pressure  L,301', 11,302', 11,303  CEMENTING RECORD  DEPTH SET  600' 3010' 11,375'  Ster recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow-  Choke Size  Gravity of Condensate  Choke Size 11/64", 13/64"
<b>v</b> .	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours	Casing Pressure  Bale. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 11/64", 13/64"  15/64", 18.5/64"
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 4 hours  Tubing Pressure (Shut-in) 3500#	Casing Pressure  Bale. Condensate/MMCF  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Condensate/MMCF  Casing Pressure  Casing Condensate/MMCF	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow-  Choke Size  Gravity of Condensate  Choke Size 11/64", 13/64"
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.)  Back Pressure	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 4 hours  Tubing Pressure (Shut-in) 3500#	Casing Pressure  Bals. Condensate/MMCF  Casing Pressure	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate   Choke Size 11/64", 13/64"  15/64", 18.5/64"
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  Length of Compliance  CERTIFICATE OF	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD 8-5/8" OD 5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours  Tubing Pressure (Shut-in) 3500#  CE	Casing Pressure  Bale. Condensate/MMCF  Casing Pressure	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 11/64", 13/64"  15/64", 18.5/64"
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complication have been complied to	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Bals. Condensate/MMCF  Casing Pressure	SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate   Choke Size 11/64", 13/64"  15/64", 18.5/64"
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  Length of Compliance  CERTIFICATE OF	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Water-Bbls.  Ble. Condensate/MMCF  Casing Pressure  Casin	SACKS CEMENT  300 Sacks  1500 Sacks  1500 Sacks  700 Sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate   Choke Size 11/64", 13/64"  15/64", 18.5/64"  VATION COMMISSION  22 1977  19
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complication have been complied to	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Bale. Condensate/MMCF  Casing Pressure	SACKS CEMENT  300 Sacks  1500 Sacks  1500 Sacks  700 Sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate   Choke Size 11/64", 13/64"  15/64", 18.5/64"  VATION COMMISSION  22 1977  19
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a complete to the showe is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Water-Bbls.  Bels. Condensate/MMCF  Casing Pressure  Casing Pressure  SUPERVISOR,  TITLE  DEPTH SET  600'  3010'  11,375'  11,375'  11,375'  12,375'  13,375'  14,375'  15,375'  16,375'  16,375'  17,375'  17,375'  18,375'  19,375'  10,375'  10,375'  10,375'  10,375'  10,375'  10,375'  11,303'	SACKS CEMENT  300 Sacks  1500 Sacks  1500 Sacks  700 Sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate   Choke Size 11/64", 13/64"  15/64", 18.5/64"  VATION COMMISSION  2 1977  19  Classe C.
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a complication have been complied to	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Casing Pressure  SUPERVISOR,  This form is to be filed in  Water a sequent for all	Depth Casing Shoe  11,375'  SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  15/64", 18.5/64"  ATION COMMISSION  221977  19  DISTRICT F
	3344.9' GR Perforations 11,294', 11,295', 11,29  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D C.A.O.F. 6578  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and complied we above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5-1/2" OD  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 4 hours Tubing Pressure (Shut-in) 3500#  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Casing Pressure  SUPERVISOR,  This form is to be filed in  Water a sequent for all	Depth Casing Shoe  11,375'  SACKS CEMENT  300 sacks  1500 sacks  700 sacks  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 11/64", 13/64"  15/64", 18.5/64"  VATION COMMISSION  22 1977  DISTRICT For a newly drilled or deepened period by a tabulation of the deviation

(Title)

(Date)

November 23, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.