	DISTRUMUTION ANTA FE / ILE / S.G.S. AND OFFICE TRANSPORTER OIL / GAS / OPERATOR / IPRORATION OFFICE	AUTHORIZATION TO TR	CONSCRVATION MISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL ( COCIVED UN 16 1977	Form C -104 Supersedes Old C-104 and ( Effective 1-1-65 SAS	
•.	Operator <u>Cities Sorvic</u> Address <u>P.O. Box 1919</u> Reason(s) Toi filing (Check proper box i ow Well Recompletion Change in Ownership	Company Midland, Texas Change in Transporter of: Oil Dry G Casinghead Gas Conde	<b>D. C. C.</b> TERM, DEFINE 9702 Other (Please explain) Change of Ope ensate $CFFective Jul$	rotor's nome is y 1, 1977.	
	Is change of ownership give name Cities Service Oil Company -P.O. Box 1919 - Mid And, Texas 79702				
Ŋ.	DESCRIPTION OF WELL AND Location Unit Letter F 19		ormation 5. MOTION Kind of Lense State, Federal	or Fee JAIR K6261	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Nume of Authorized Transporter of OII The Pormian ( Lare of Authorized Transporter of OII Lare of Authorized Transporter of Cas EI Paso Natural If well produces off or liquida, give location of tarks.	100000+100	Address (Give address to which approv BOX 1183-1-00051 Address (Give address to which approv BON 1384-561 Neu Is providually connected? Whe	ON TEXAS 77001 Convertibus form is to be sent) SMENICO 58-25-2	
IV.	If this production is commingled will COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
	Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations				
				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				······································	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Teet	Оіі - Вые,	Water-Bble.	Gan-MCF	
GAS WELL				~ ^ ^ ~	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenente	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Preesure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION JUL 2 0 1977 BY		
(Date)			ble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each real in multiply		