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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 7 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company ✓ 3. Address of Operator Box 1919 Midland, TX 79702 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3344.9' GR	7. Unit Agreement Name 8. Farm or Lease Name STATE CW 9. Well No. 1 10. Field and Pool or Wildcat Unders. Morrow 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☒ Perforate additional Morrow
& acidize if necessary

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling ut. Kill well w/2% KCl FW. ND tree. NU BOP. RU. Set blanking plug in 1.81" ID Model F nipple at 11,292'. Test plug to 2000#. POOH w/seal assembly & tbq.
- RIH w/4-5/8" RB & 5 1/2" csg scraper on 2-7/8" tbq & clean out to 11,275'. CHC & spot 100 gallons 10% acetic acid 11,050-11,150'. POOH.
- RU. Perforate Morrow 2 SPF 11,111-11,119' using a 4" Hyper Jet II csg gun w/0.40" holes & 23.07" penetration. Dump 2 sx cmt on Model DB pkr @ 11,275'.
- RIH w/pkr & quick flow nipple on 2-7/8" tbq & set pkr @ 11,000'. ND BOP & NU tree.
- Drop bar to rupture disc & test natural.
- If necessary, acidize.
- Recover load & retest.
- Run 4 point test down El Paso Natural Gas pipeline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Spindler

TITLE Region Oper. Mgr.

DATE

3/3/80

APPROVED BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT 2

DATE

MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY: