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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**JAN 27 1977**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-12
7. Unit Agreement Name
8. Farm or Lease Name Macho Norte
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator  
Morris R. Antweil ✓

3. Address of Operator  
P. O. Box 2010 Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
East THE LINE, SECTION 24 TOWNSHIP 20-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3350' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Completion	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,430' PBTD 11,380'. Tested casing to 2500 psi - 30 mins - OK.  
Perforated 11,242'-11,250' (17 jet shots). Ran tubing and Baker  
Loc-Set packer. Set packer @ 11,200'. Well kicked off and flwd 5.4  
MMCF thru 1/2" choke with 850 psi FTP SITP 3530 psi. Ran BHP survey.  
BHP 4483 psi. Ran 4-point potential test. Well complete. Shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.M. Williams TITLE Agent DATE 24 January 77

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 28 1977

CONDITIONS OF APPROVAL, IF ANY: