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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator MORRIS R. ANTWEIL	
Address P. O. Box 2010 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

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If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Macho Norte Com.	Well No. 1	Pool Name, Including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee	Lease No. LG-12 & K-6775
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East				
Line of Section 24 Township 20-S Range 27-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Natural Gas Pipeline Company	Box 1492 El Paso, TX 79978 Box 283 Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? NO Yes EPG 2-26-77 Immediately

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 16 Sept. '76	Date Compl. Ready to Prod. 23 Nov. '76	Total Depth 11,430'	P.B.T.D. 11,380'					
Elevations (DF, RKB, RT, GR, etc.) 3350' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,242'	Tubing Depth 11,200'					
Perforations 11,242' - 11,250'			Depth Casing Shoe 11,430'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	660'	650 sx. + 24 yds.					
12-1/4"	9-5/8"	2600'	1700 sx.					
8-3/4"	5-1/2"	11,340'	525 sx.					
	2-3/8"	11,200'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8067	Length of Test 1-hr.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3560 psi.	Casing Pressure (shut-in) pkr	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rm Williams
(Signature)
Agent
(Title)
10 February 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 4 1977
BY W. A. Grissett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.