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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 30 1979

I. Operator **Morris R. Antweil** **O. C. C.**
Address **Box 2010, Hobbs, New Mexico 88240** **ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Change of well name to be
Recompletion ☐ Oil ☐ Dry Gas ☐ effective 1 April, 1979.
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Previous Name-No.1 Macho Norte

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mesa Macho Com.	Well No. 2	Pool Name, including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee	Lease No. LG-12 & K-6775
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 24 Township 20-S Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company Natural Gas Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, TX 79978 Box 283 Houston, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 20-S	Rge. 27-E
Is gas actually connected?		When 26 February, 1977		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X						
Date Spudded 16 Sept., 1976	Date Compl. Ready to Prod. 23 November, 1976	Total Depth 11,430'	P.B.T.D. 11,380'					
Elevations (DF, RKB, RT, GR, etc.) 3350' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,242'	Tubing Depth 11,200'					
Perforations 11,242' -11,250'			Depth Casing Shoe 11,430'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	660'		650sx + 24 yds				
12-1/4"	9-5/8"	2600'		1700 sx.				
8-3/4"	5-1/2"	11,430'		525 sx.				
	2-3/8"	11,200'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rm Williams
(Signature)
Agent
(Title)
28 March, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 3 - 1979**
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.