

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Copy to SF

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0-10567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 6, T-21-S

R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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O. C. C.
ARTESIA, OFFICE

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1509, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

3193' FNL and 660' FEL Section 6,

T21S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GH, etc.)

3734 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Run casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

20" conductor casing set at 46' and cemented to surface

Spudded at 11:00 a.m., 10-4-76.

Ran 8 jts 48# 13 3/8" casing and cemented at 337' with 350 sx Class C + 2% CaCl₂ + 1/4# flocele/sack. Plug down at 4:15 p.m., 10-5-76. Cement circulated.

Waited on cement 27 hrs. Tested casing to 800 psi for 30 minutes. No pressure drop.

Ran 73 jts 24#, 32# 8 5/8" casing and cemented at 3199' with 1300 sx litewater cement + 5# gilsonite, 1/4# flocele and 5# salt/sack. Bumped plug at 5:45 p.m., 10-13-76. Cement Circulated. Waited on cement 41 hrs. Tested casing to 1500 psi for 30 minutes, no pressure drop.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

J. D. D'Agostino

SIGNED

TITLE

Senior Drilling Engr.

DATE

11/12/76

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 16 1976

CONDITIONS OF APPROVAL, IF ANY: