NO. OF COPIES RECEIVED	1.5	ł	I				
DISTRIBUTION	->-		NEW MEXICO OIL (CONSERVATION CO	SSION	D	
SANTA FE	1			FOR ALLOWABLE	221014	Porm C+104 Supersedes Ob	d C-101 and C-1
FILE	1		11.40.07	AND		Effective 1-1-0	
U.S.G.S.			AUTHORIZATION TO TRA	ANSPORT OIL AND	NATHRAL C	243	
LAND OFFICE			RECEIVE		-	7.73	
TRANSPORTER GAS	/		·		-		
OPERATOR	,		JUL 1 3 1977				
PRORATION OFFICE	-/		0 1977				
Operator	L	I	0. C. C.				
Shell Oil Com	man	V V	ARTESIA, OFFICE				
Address	траг	· · · · ·					
P. O. Box 150	9.	Mid	land, Texas 79702				
Reason(s) for liling (Check p				Other (Please	explain)		
New Well			Change in Transporter of:				
Recompletion			OII Dry Go	ıs 🔲			
Cliange in Ownership			Casinghead Gas Conder	nsate [
If change of ownership give and address of previous ow		10					
DESCRIPTION OF WEL	L A	ND L	LEASE				_
Lease Name			Well No. Pool Name, including F				
Federal 6			1 Cemetary Morro	OW	State, Federal	cr Fee Federal	MO-10567
Location				•			
Unit Letter I	; <u>3</u>	193	Feet From The North Lin	e and 660	Feet From 1	The East	
Line of Section 6		Tow:	nahip 21S Range	24E , NMPM	, Eddy		County
DESIGNATION OF TEAT	N'S PI	าร์สก	ER OF OIL AND NATURAL GA	S			
Name of Authorized Transpor	ter of	Oil	or Condensate A		o which approv	ed copy of this form is to	o be sent)
Miller Oil Purchas	sing	z		P. O. Drawer 1	639, Jack	son, Miss. 3920	5
Name of Authorized Transpor			nghead Gas Or Dry Gas X	Address (Give address	o which approv	ed copy of this form is to	o be sent)
Natural Gas Pipel:	ine	Con	pany of America	Box 638, Lovin	gton, New	Mexico 88260	
If well produces oil or liquida give location of tanks.		Unit Sec. Twp. Rge. I 6 21S 24E	Is gas actually connected? When Yes 7-8-77				
	igled	with	that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA			Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Hes	v. Diff. Res'v.
Designate Type of Co	lqmo	etion	x - (X)	X	1	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	1
Date Spuddod			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	-
11-4-76		ł	11-22-76	9869		9830	
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
3734 DF			Morrow	9535		9508	
Perforations	·J-				Depth Casing Shoo		
9535-9543						9869	
			TUBING, CASING, AND	CEMENTING RECOR	ס		
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			20"	46 '		Readymix	
17 1/2"			13 3/8"	337'		350 sacks	
12 1/4"			8 5/8"	3199'		1300 sacks	
7 7/8"			5 1/2"	9869 '		900 sacks	
TEST DATA AND REQU	ESI	F0		fter recovery of total volu pth or be for full 24 hours		nd must be equal to or e.	reced top-allow
Date First New Cil Run To T	ank s		Date of Tost	Producing Method (Flow	, pump, gas lift	, etc.)	.)
Length of Tost	St Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Toot		_	Oil-Bblo.	Water - Bbls.		Gas-MCF	
				<u> </u>			

GAS WELL Actual Fred, Tool-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 24 hrs.
Tubing Procown (Shub-iu) 20 Casing Pressure (Shut-in) 6500 Testing Mothed (pitot, back pr.) 2300 0 48/64" Meter OIL CONSERVATION COMMISSION

T. CERTIFICATE OF COMPLIANCE

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11.

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. D'Agostino

Senior Drilling Engineer

(Title)

7-12-77 (Dute)

APPROVED.

TITLE _

This form is to be filed in compliance with HULE 1104.

If this is a request for allowable for a newly deflict or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE, 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. W. III, and VI for changes of comer, well name or number, or transporter or other such change of condition.