STATE OF NEW MEXICO	т. т	/			Form C	
RGY AND MINERALS DEPARTMEN		IL CONSERVA	TION DIV	ISIO	***15*	d 10-1-78
DISTRIBUTION BANTA FE	RECEIVED	Y Р. О. ВО		7501		
FILE		SANTA FE, NEV	MEXICO 8	501		
U.B.G.S.	JUL 29 198	36				
TRANSPORTER DIL	O. C. D.	L A	ALLOWABLE			
OPERATOR P		ZATION TO TRANS	PORT OIL AND	NATURAL GAS		
PROPATION OFFICE	ARTEGIA					
Citation Oil & Gas	Corp.					
Address	David. During	Suite 200 South	Atuatum Un	weton TX 770	60 2204	
16800 Greenspoint Resson(s) for filing (Check proper		<u>SUILE 300 SOULI</u>		(Please explain)	100-2304	<u></u>
New Well		n Transporter el:				
Recompletion	Oil Casinghe	ad Gas Dry Ga				
	·········			<u> </u>	<u> </u>	·····
If change of ownership give nar- and address of previous owner_	Shell We	stern E&P. Inc.	<u>, P.O. Box</u>	991, Houston,	TX 77001	
DESCRIPTION OF WELL AL	D LEASE					Federal
Lease Name	Well No.	Pool Name, Including F		Kind of Lease State, Federa	FEDERAL	NM010567
Federal 6	1	Cemetary Mor	ruw			
	3193 Feet Fre	m The North Lin	• and 660	Feet From 1	The East	
			0.45			
Line of Section 06	Township 2	1S Range	<u>24</u> L	<u>мрм,</u>	Ed	dy County
DESIGNATION OF TRANSPO	DRTER OF OIL	AND NATURAL GA	S			
Name of Authorized Transporter of			1 ·	ox 175, Artes		-
Navajo Crude Oil Purchasing Company			Address (Give address to which approved copy of this form is to be sent)			
Natural Gas Pipel	P.O. Box 283, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	I NO CHA		Yes		N/A2/	8/77
If this production is commingled	with that from an		give comminglin	g order number:		
COMPLETION DATA		Dil Well Gas Well	New Well Wo	kover Deepen	Plug Back Same P	les'v. Diff. Res'v.
Designate Type of Compl			i i			i .
Date Spudded	Date Compl. F	leady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.j Name of Prod	ucing Formation	Top Oll/Gas Per	r	Tubing Depth	
			<u> </u>		Depth Casing Shoe	
Perforations						
	1	UBING, CASING, AND	F			
HOLE SIZE	CASING	A TUBING SIZE	DE	TH SET	Backs C	
					8-1-8	
					Cha C) ø
			i		<u>i</u>	/
TEST DATA AND REQUEST	FOR ALLOWA	BLE (Test must be a) able for this de	iter recovery of to pth or be for full 2	al volume of load oll (4 hours)	and must be equal to a	w ezeeed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Metho	d (Flow, pump, gas lif	(1, etc.)	
Length of Test	Tubing Press	120	Casing Pressure		Choke Size	
Leugin of Teat						
Actual Prod. During Teet	Prod. During Teet Oil-Bbis.		Water - Bbls.		Gas + MCF	
	l				<u> </u>	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Tee	1	Bbis. Condensat	JAMCF	Grevity of Condense	ne
Testing Method (pitot, back pr.)	Tubing Press	we (Shut-is)	Casing Pressure	(fhut-in)	Choke Size	
				(,		
CERTIFICATE OF COMPLIA	INCE		0	DIL CONSERVAT	ION DIVISION	
			APPROVED	.1111	3 0 198 6	-
hereby certify that the rules at Division have been complied w	ith and that the	information given	1			· · · · · · · · · · · · · · · · · · ·
above is true and complete to	the best of my h	nowledge and belief.	BY	Original Les A.	Clements	
			TITLE		Pitteler II	····
(Λ) (Λ)	1		This for	n is to be filed in c	and the second second	LE 1104.
Debra May	i Cr		If this is	a request for allow	able for a newly dri	llied or deepened
	ignaturej		well, this for tests taken of	n must be accompanies the well in accord	nled by a tabulation dance with RULE '	i of the deviation 111.
Production Clerk	(Title)		All 2001	ions of this form mu	at be filled out com	mails to vistala
7/23/86; Effecti	-	/86	11	and recompleted we only Sections I, I		
	(Dele)		Pill out well name or	number, or transport	ten or other such ch	ange of condition
			Separate completed w	Forma C-104 mus alla.	it be filed for each	pool in multiply

RECEIVED

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JUL 25 1986 CLC.D. HOEDS OFFICE