

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 FEB 17 1977  
**O. C. C.**  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-326	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Monsanto Co.		8. Farm or Lease Name Lone Tree
3. Address of Operator 1330 Midland Nat'l. Bank, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GR 3163		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 11,690-92; Swabbed dry; Acidized w/500 gal; Swabbed 175 BW in 5 hrs; Squeezed perms w/25 sacks through retainer at 11,689.  
 Perf 11,680-87; Swabbed 10 BWPH w/little gas; Set CIBP @ 11,660 w/20'cement on top.  
 Perf 11,600-05; Swabbed 12 BWPH w/little gas; Set CIBP @ 11,550 w/20'cement on top.  
 Perf 10,694-702; Swabbed small amount gas w/wtr; Acidized w/1000 gal; Swabbed 6 BWPH w/trace of gas; Set CIBP @ 10,650.  
 Perf 9,674-82 and 9,312-46; Well gassing while swabbing 1-2 bbls condensate per run; Acidized w/4,000 gals; Swabbed 1 BC per run; Frac w/ 34,000 gals Kerosene w/24,000# sand; Flowed back 688 barrels of 795 barrel load; Well producing approximately 400 MCFPD, 16 BCPD, through 1/4" choke @ 50 psi FTP. Well currently shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 2/16/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 22 1977

CONDITIONS OF APPROVAL, IF ANY: