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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 18 1977

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-326	

O.C.C.
ARTESIA, OFFICE

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Monsanto Company ✓

3. Address of Operator

1330 Midland Nat'l. Bank, Midland, TX 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 13 TWP. 21-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded 10-4-76	16. Date T.D. Reached 11-29-76	17. Date Compl. (Ready to Prod.) 1-2-77	18. Elevations (DF, RKB, RT, GR, etc.) GR 3163	19. Elev. Casinghead 3163
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20. Total Depth 11,870	21. Plug Back T.D. 11,799	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0-11,870	Cable Tools ----
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp: 9070-10009

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, DIL, PML, GR-N

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	606	17 1/2	Cmtd to surface w/750 sx	---
9 5/8	36	3060	12 1/4	Cmtd to surface w/2095 sx	---
5 1/2	17	11870	8 3/4	Cmtd w/1150 sx	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	9114	9114

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11,690-92: 2 SPF, .31" 9,674-82: 2 SPF, .31"
11,680-87: 2 SPF, .31" 9,312-46: 2 SPF, .31"
11,600-05: 2 SPF, .31"
10,694-702: 2 SPF, .31"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,690-92	A/500 gal. Sazd w/25 sx
11,680-87	Set CIBP @ 11,660
11,600-05	Set CIBP @ 11,550
10,694-702	A/1000 gal. Set CIBP @ 10,650

33.

PRODUCTION 9,312-9,682 A/4000gal. F/34000 g +24M# S

Date First Production

1-13-77

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-77	24	1 1/2"	→	26	400	0	15 400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	0	→	26	400	0	60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Cecil Patterson

35. List of Attachments

Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Regional Prod. Mgr..

DATE

2/17/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Morrow Lm. _____
 T. Morrow Sd. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,003 to 11,043
 No. 2, from 11,466 to 11,482
 No. 3, from 11,686 to 11,710
 No. 4, from 9,649 to 9,695
 No. 5, from 9,300 to 9,350
 No. 6, from 6,800 to 6,850

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	3,108	3,108	Undif. Permian (anhy, do, sd, sh)				
3,108	5,442	2,334	Delaware (sd, sh)				
5,442	9,070	3,628	Bone Springs (lm, sd, sh)				
9,070	10,009	939	Wolfcamp (lm, sh)				
10,009	10,214	205	Penn (lm, sh)				
10,214	10,612	398	Strawn (lm, sh)				
10,612	11,116	504	Atoka (lm, sh)				
11,116	11,294	178	Morrow Lime (lm, sh)				
11,294	11,814	520	Morrow Sand (lm, sd, sh)				