

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 12 1991

O. C. D.
ARTESIA OFFICE

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L326
7. Lease Name or Unit Agreement Name Lone Tree
8. Well No. 1
9. Pool name or Wildcat Undesignated

Section 13	Township 21S	Range 27E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3163					

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bledsoe Petro Corp ✓

3. Address of Operator
3908 N. Peniel, Suite 500, Bethany, OK 73008

4. Well Location
Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line
Section 13 Township 21S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Test zone behind 5 1/2" casing <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMPLETED OPERATIONS UNDER PREVIOUSLY APPROVED FORM C-103

1. Set CIBP @ 10,009', capped with 35' cement.
2. Set 25 sack cement plug @ 9006'.
3. Set 25 sack cement plug @ 7340'.

DEVIATION FROM PROPOSED OPERATIONS DUE TO 1200 psi ON SURFACE CASING.

1. Flowed gas, oil and gas cut mud from surface casing.
2. Drilled out plug @ 7340'.
3. Perf. squeeze holes @ 7496'.
4. Cemented via cement retainer @ 7450 thru squeeze holes @ 7496, circulated gas, oil and oil and gas cut mud from surface casing while cementing. cemented with 500 sacks. SEE ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 9/9/91

TYPE OR PRINT NAME Gary J. Garbacz (405) 789-5053 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: [Signature]

SEP 13 1991