

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 16 1991

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L326
7. Lease Name or Unit Agreement Name Lone Tree
8. Well No. 1
9. Pool name or Wildcat Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3163

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" OFFICE
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Bledsoe Petro Corporation
3. Address of Operator 3908 N. Peniel, Suite 500, Bethany, OK 73008
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>13</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3163

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PULL AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	Pull 5 1/2" csg
	OTHER: test zone behind 9 5/8" surf csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed operations under previously approved C-103

- Swab test Bone Springs perfs 7456'-7462', 7343'-7477' & 7484'-7498'
 - Swab dry after 3000 Gal acid: swab test evaluate for frac treatment
 - Elect to abandon Bone Springs after add'l swab testing and BHP analysis
- Set CIBP at 7340', dump 35' cement on CIBP.
- Cut off 5 1/2" csg at 5000, pull 5 1/2" csg.
- Fill hole above cut-off point with mud.
- pump 40 sack (100') cement plug from 5000'-4900', tag plug after 2 hours at 4900'.
- Pump 60 sack (175') cement plug, 3115'-2940'. (drill out to 2985')
- Perf and test Delaware sand 2930'-2980': pump 200 BWPD & 0 BOPD on two week test.

PROPOSED FINAL PLUGGING PROCEDURES

- Set CIBP in 9 5/8" csg at 2900', pump 35' cement on CIBP. (SEE ATTACHED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Conroy TITLE Engineer DATE 10/10/91
TYPE OR PRINT NAME Tom Conroy (405) 789-5053 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 10/29/91
CONDITIONS OF APPROVAL, IF ANY:

* Note Additional Plug