

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 12 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L326

7. Lease Name or Unit Agreement Name

LONE TREE

8. Well No.

1

9. Pool name or Wildcat

UNDESIGNATED BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

CHI OPERATING, INC.

3. Address of Operator

P.O. Box 1799, MIDLAND, TX. 79702

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section

13

Township

21-S

Range

27-E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3163' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CHANGE IN RE-ENTRY PROCEDURE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AS PER CONVERSATION BETWEEN MR. MARK ASHLEY OF THE NMOC & MR. DAVID HARRISON OF CHI OPERATING, INC.
A CHANGE OF PROCEDURES WAS MADE FOR THIS RE-ENTRY. IT WAS PRESENTED AND APPROVED TO TIE BACK THE
EXISTING CASING STRING IN THE SUBJECT WELL AS OPPOSED TO SIDE TRACKING. THE FOLLOWING OPERATIONS
HAVE BEEN PERFORMED: 1) WELK RIG NO. 3 MOVED IN & BEGAN DRILLING PLUGS ON 10/18/93.
2) DRILLED PLUGS IN 9 5/8" CASING AT SURFACE, FROM 550'-650', 1150'-1250', 2865'-2900', & AT 5000'.
3) DRESSED OFF TOP OF EXISTING 5 1/2" CASING TO 5002' IN 8 3/4" HOLE.
4) RAN 116 ITS., 15.5 LB/FT, J-55, 5 1/2" CASING WITH A 7' PIECE OF 7" CASING USED AS A SLIP JOINT.
5) SET CASING AT 5005' (SLIP JOINT IS 3' OVER EXISTING 5 1/2" CASING).
6) CEMENT 5 1/2" CASING WITH 200 SXS CLASS "C" CEMENT. BUMPED PLUG WITH 1000 PSI ON 10/21/93.

NO PULLING WAIT FOR COMPLETION OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Feagan

TITLE

OPERATIONS MANAGER

DATE 11/07/93

TYPE OR PRINT NAME

MIKE FEAGAN

TELEPHONE NO. (915) 685-5001

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 12 1993