

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
E. gy, Minerals and Natural Resources Departme.

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 30 1993

WELL API NO. <b>30-015-21920</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VA 834</b>
7. Lease Name or Unit Agreement Name <b>LONE TREE</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>CHI OPERATING Co, INC.</b>	
3. Address of Operator <b>P.O. Box 17999 ; MIDLAND, Tx. 79702</b>	
4. Well Location Unit Letter <b>K</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>13</b> Township <b>21-S</b> Range <b>27-E</b> NMPM <b>EDDY</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>COMPLETION OF RE-ENTRY</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1) MOVED IN COMPLETION UNIT ON 11/2/93. DRESS OFF ~~2~~ 5 1/2" CASING SLIP JOINT (AS DESCRIBED IN SUNDRY NOTICE DATED 11/1/93). TEST TIE-BACK TO 1000 PSI, OK.
  - 2) DRILL CUT AND CIBP AT 7297'. PUSH CIBP TO 8020'.
  - 3) SHOOT SQZ HOLES AT 7970' & 7520'. PERFORM BLOCK SQZ WITH RTNR AT 7581'. PUMP 147 SKS CL."C" CNT.
  - 4) DRILL OUT RTNR & CNT TO 7900' W/ 4 3/4" BIT.
  - 5) PERFORATE BONE SPRING FROM 7550'-7770' W/ 34 HOLES.
  - 6) ACIDIZE W/ 2000 GALS 15% NEFE ACID. FRAC W/ 84,500 GALS X-LINE GEL & 25Z, 870# & 16/30 SAND.
  - 7) FLOW BACK LOAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Feagan TITLE AGENT DATE 12/6/93  
TYPE OR PRINT NAME MIKE FEAGAN TELEPHONE NO. (915) 685-5001

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1993