DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR

February 23, 1977

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE	_					
	TRANSPORTER OIL						
	GAS	_ REC	EIVED				
	OPERATOR	_					
1.	PRORATION OFFICE	FED	0 A 1077				
	Operator FEB 2 4 1977 Cities Service Oil Company						
P. O. Box 1919, Midland, Texas 79702 ARTESIA, OFFICE							
		idland, Texas /9/02 ARTE					
	Reason(s) for filing (Check proper bo		Other (Please	explain)			
	New Well X	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Go	=				
	Change in Ownership	Casinghead Gas Conde	ns ate				
	If change of ownership give name						
	and address of previous owner						
II	DESCRIPTION OF WELL AND	IFASE			•		
	Lease Name	Well No. Pool Name, Including F	`ormation	Kind of Lease		Lease No.	
	State CV	1 Burton Flat	Morrow	State, Federal	or Fee State	K-6599	
	Location					J	
	Unit Letter E 198	30 Feet From The North Lin	760	_ Feet From T	West		
	Line of Section 16 To	ownship 20S Range	28E , NMPM,	Edd	У	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				···	
	Name of Authorized Transporter of Of	or Condensate 🔀	Address (Give address t	o which approve	ed copy of this form is to	be sent)	
	Not determined Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🛣	hadana (Circal)				
	Not determined	isindhedd Gds Or Dry Gds X	Address (Give address t	o wnich approvi	ed copy of this form is to	i be sent)	
	Not determined	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When			
	If well produces oil or liquids, give location of tanks.	E 16 20S 28E	No	i when	•		
			1	-			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
* * .		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
	Designate Type of Completi	on - (X)	X		X	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	10-27-76	1-26-7 7	11,360'		11,300'	:	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	3275.7' GR	Morrow 15', 11,016', 11,017', 11	11,014'		10,928.26	<u>'</u>	
	Perforations 11,014, 11,01	5', 11,016', 11,017', 11	,018', 11,036',	11,037',	Depth Casing Shoe		
	11,038', 11,039', 11,02	40', 11,041', 11,043', 11	.,060', 11,061',	11,062',	11,360'	-	
	11,063', 11,064', 11,065',11,066'UBING, CASING, AND CEMENTING RECORD 11,067', 11,068'						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEM 895	ENT	
	17 1/2	8 5/8"	3000'		2125		
	7 7/8"	5 1/2"	11,360'		725		
		3 1/2	11,500		723		
37	TEST DATA AND DECUEST E	OP ALLOWARIE (Test must be a	feer recovery of total value	a of load oil a	-d to		
٧.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gas - MCF		
		<u> </u>	<u> </u>				
	O AO HIPT Y						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	3,345 (CAOF)	4 hours	_		_		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
	Back Pressure	3415	_		8, 10, 13 & 16	/64"	
Vi	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
V 1.	CERTIFICATE OF COMPLIANCE			ONOLINA	1011 00141111001014	1	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		,	19	
	Commission have been complied	BY					
	above is true and complete to the best of my knowledge and belief.						
			TITLE				
			This form is to				
	Echuldu		If this is a requ	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
•	(Signature)		well, this form must	be accompan	ied by a tabulation of	the deviation	
	Posion Operation Manager				ance with RULE 111.		
•	(Title)		All sections of able on new and rec	tnis form must	t be filled out complete.	'eth for silom.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply