

COPIES RECEIVED	3
DISTRIBUTION	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 NOV 4 1976  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6599

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CV
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3275.7' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 615'. Prep to drill ahead. This well was spudded 10/27/76 and drilled to a total depth of 615'. Ran 14-1/2 Jts. (592.20') of 13-3/8" OD 48# 8R H40 ST&C casing set at 615' with 200 sacks of thick set Class C with 12# Gilsonite, 1/2# Flocele and 2% CaCl followed by 415 sacks Class C with 2% CaCl. Plug down at 0935 MDT, 10/28/76. WOC 12 hours. Cement did not circulate. Ran 1" in annulus to 188'. Cemented through 1" with 280 sacks Class C. Cement circulated. Tested 13-3/8" casing and BOP's to 500# - ok.

NMOCC was notified but was not present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operations Manager</u>	DATE <u>11/2/76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 8 1976</u>
CONDITIONS OF APPROVAL, IF ANY: Minimum WOC time / 8 hr.		