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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**DEC 10 1976**

**D.C.C.**  
DISTRICT OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company		5. State Oil & Gas Lease No. K-6599
3. Address of Operator Box 1919 - Midland, Texas		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> N.M.P.M.		8. Farm or Lease Name State CV
		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3275.7' GR		12. County Eddy

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### **SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3000'. Lime. Prep. to drill ahead. Ran 1 1/2 jts. (619.11') of 8-5/8" OD, 32#, 8R, K55, ST&C and 58 jts. (2357.62') of 8-5/8" OD, 2 1/2#, K55, ST&C casing set at 3000' with 400 sacks Thickset with 12# Gilsonite, 1/4# Flocele and 2% CaCl, followed by 900 sacks Halliburton Lite with 12# Gilsonite and 1/4# Flocele, followed by 300 sacks Class C with 2% CaCl. Bumped plug with 1800# - OK. Plug down at 2020 MDT, 11/2/76. WOC 6 hours. Ran Temp. Survey. TC @ 1480'. Ran 1" in annulus. Tagged at 1201'. Pumped 50 sacks Class C cement with 3% CaCl. Displaced 525 sacks Class C cement with 3% CaCl in 7 stages through 1" in annulus until cement circulated. Pressure tested BOP's and choke manifold to 5000# and Hydril to 3000# - OK. Tested 8-5/8" casing to 1500# - OK. Tested shoe and formation to 10.5#/gal. OK.

Ieland Mermis with NMOCC witnessed job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Muller</u>	TITLE <u>Region Operation Manager</u>	DATE <u>Dec. 8, 1976</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 13 1976</u>

CONDITIONS OF APPROVAL, IF ANY: