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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
**DEC 10 1976**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6599	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State "CV"
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3275.7' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,360'. Lime, sand & shale. Ran 42 joints (1558.78') of 5-1/2" OD, 20#, 8R LT&C and 242 joints (9778.27') of 5-1/2" OD 17#, 8R, N80 LT&C casing set at 11,360' and cemented with 725 sacks Class H cement with .6 of 1% CFR-2 and 5# KCL/sack. Plug down at 0815 MST, 11/30/76. Bumped float with 3000# - OK. WOC 5-3/4 hours. Top of cement at 8530'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operations Manager</u>	DATE <u>Dec. 6, 1976</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 13 1976</u>

CONDITIONS OF APPROVAL, IF ANY: