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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 24 1977

O. C. C.

SUNDARY NOTICES AND OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "C" (FORM C-103) FOR SUCH PROPOSALS.)

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6599
7. Unit Agreement Name	
8. Farm or Lease Name	State "CV"
9. Well No.	1
10. Field and Pool, or Wildcat	Burton Flat Morrow
12. County	Eddy

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
P. O. Box 1919, Midland, Texas 79702
4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 760 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20-S RANGE 28-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3275.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Well Completion Data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 11,360'; P.B.T.D. 11,300'. Shut in waiting on pipeline connection. Drilled & cleaned out to 11,300'. Perforated Morrow with 2 0.46" holes per foot at 11,014', 11,015', 11,016', 11,017', 11,018', 11,060', 11,061', 11,062', 11,063', 11,064', 11,065', 11,066', 11,067', & 11,068'. Acidized perforations w/3500 gallons 7-1/2% MS additives, 40 7/8" RCNCB's & 1000 SCF N₂/bbl. Backflowed 90 BLW to pit in 4 hours, 1" choke, FTP 50#. 14 hour SITP 2500#. Flowed 5 bbls. distillate, 23 BLW, 1000 MCFD, in 9 hours on 1" choke, FTP 75#. Jet perforated add'l Morrow Zone with 2 0.29" holes per foot at 11,036', 11,037', 11,038', 11,039', 11,040', 11,041' & 11,043'. Acidize with 5400 gallons of 7-1/2% MS, with 84 7/8" RCNCB's & 1000 SCF N₂/bbl. Backflowed 65 BLW in 2-1/2 hours. 14 hour SITP 2700#. Flowed 2.174 MMCF/D 35 BLW, on 1" choke, 9 hours, FTP 150#. Shut well in for 72 hour build up. 72 hour SITP 3415. Flowed 4 point test:

Time	Choke	FTP	BP	Gas Rate
1 hour	8/64"	2745#	600#	1.180 MMCF/Day
1 hour	10/64"	2360#	600#	1.590 MMCF/Day
1 hour	13/64"	1859#	600#	2.115 MMCF/Day
1 hour	16/64"	1392#	600#	2.700 MMCF/Day

The Morrow flowed on C.A.O.F. @ 3345 MCFD. No fluid produced during 4-hour test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<i>E. J. J. J.</i>	TITLE	Region Oper. Manager	DATE	2/23/77
APPROVED BY	<i>W. A. Gressett</i>	TITLE	SUPERVISOR, DISTRICT II	DATE	FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY: