Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

| nergy. | Mir | erais | and | Na | nıral | Res | ОШ | ces | D | epa | u U | nent |
|--------|-----|-------|-----|----|-------|-----|----|-----|---|-----|-----|------|
| | | | | | | | | | | | | |

| C151 | |
|------|------------------------------|
| y | Form C-103 Revised 1-1-89 |

| DISTRICT: OIL CONSERVATION DIVISION | | | | |
|--|--|--|--|--|
| P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 | WELL API NO. 30-015-21927 | | | |
| DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$8210 | 5. Indicate Type of Lease | | | |
| DISTRICT III 1000 Rio Berzos Rd., Azisc, NM 87410 | STATE FEE 6. State Oil & Gas Lease No. | | | |
| 1000 KB Billio KB, 7225, 100 C. C. | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | X <i>[[[]][[]][[]][[]</i> [[][[][][][][][][][][] | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name | | | |
| 1. Type of Well: | State CV | | | |
| OE GAS OTHER | 8647 | | | |
| 2. Name of Operator OXY USA Inc. 16696 | 8. Well No. | | | |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | 9. Pool name or Wildow Burton Flat Morrow | | | |
| 4. Well Location | | | | |
| Unit Letter E: 1980 Feet From The Nov-th Line and 7 | 60 Feet From The WEST Line | | | |
| Section (6 Township ZOS Range 28E | NMPM Eddy County | | | |
| 10. Elevation (Snow whether DF, RKB, RT, GR, etc.) | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, F | Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | SSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN | G OPNS. PLUG AND ABANDONMENT | | | |
| PULL OR ALTER CASING CASING TEST AND C | EMENT JOB | | | |
| OTHER: GAS WELL SHUT-IN PRESSURE EXEMPTION XX OTHER: | | | | |
| 29 Decreased on Completed Committees (Classify state oil personant datails, and nive personant datas, and | uding animated data of steming any managed | | | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.

| · | omusion above is true and complete to the best of my knowledge | Regulatory Analyst | DATE 8118198 |
|----------------------------------|--|---------------------|---------------------------------|
| TYPE OR FRONT NAME | David Stewart | | ТЕГЕННОМЕ NO. 9156855717 |
| (This space for State Use) | Sim W. Sum Blx | District Sepervisor | 7 17 SC |
| APPROVED BYCONDITIONS OF APPROVA | | TILE | DATE 3 1 1 |