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NEW MEXICO OIL & GAS COMMISSION

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FEB 4 1977

O. C. C.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator BELCO PETROLEUM CORPORATION	8. Name of Lease Name Mollie <i>Arms</i>
3. Address of Operator 10,000 Old Katy Road - Suite #100, Houston, Texas 77055	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1150</u> FEET FROM THE <u>north</u> LINE AND <u>1575</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u>	10. Field and Pool, or Wildcat Undesignated Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3112.3 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/19/77 Moved in & rigged up completion unit.
 1/20/77 Ran in hole w/295 jnts. of 2-3/8" tbgr.
 1/21/77 Tagged bottom w/2-3/8" tbgr @ 11,455'; displaced mud w/2% KCl wtr.; drlg to 11,518'; reversed hole clean.
 1/22/77 Strap out of hole; TD 11,547'; ran cmt bond log; log TD 11,550'.
 1/23/77 Displace w/350 gal. 10% Acetic from 11,543 - 11,170'.
 1/24/77 Ran GR-N collar log from 11,549-10,400'; ran & set Otis WB pkr @ 11,090'; tested tbgr to 8500#.
 1/25/77 Installed Xmas tree; tested csg annulus to 1000 psi.
 1/26/77 Perforated 11,528-40', 11,504-14', 11,430-34, 11,298-306' & 11,254-66 w/1 SPF, 1 9/16" sidewinder; displaced 7 bbls Acetic acid into perms @ 4800 psi @ 1 1/2 BPM; opened well; press. decreased to 0 in 1 1/2 hrs. from 4200# S.I.
 1/27/77 Well dead; swbd to 10,000' w/no fluid rise.
 1/28/77 Acidized perms w/5000 gals regular Morrow acid w/1000 SCF N₂/bbl. Ran 5000 SCF N₂ ahead of acid; opened on 1/2" ck; in 4-3/4 hrs. well decreased from 4300# SI to 0 FTP.
 1/29/77 Swabd well 3 times; flowed well through testing unit ARO 600 Mcf/d on 22/64" choke.
 1/30/77 Flowing well through testing unit ARO 1040 Mcf/d on 22/64" ck. 480 psi FTP.
 1/31/77 Flowed well through tester; rate stabilized @ 5:00 p.m. @ 1250 Mcf/d on 16/64" ck. w/450 psi FTP. Will continue to test for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lee J. Hering* TITLE Administrative Geologist

DATE 2/1/77

APPROVED BY

W. G. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE FEB 7 1977

CONDITIONS OF APPROVAL, IF ANY: