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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 11 1977

Bureau of Mines

a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☒ C.C.C.
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
BELCO PETROLEUM CORPORATION

3. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. Location of Well

UNIT LETTER B LOCATED 1150 FEET FROM THE north LINE AND 1575 FEET FROM

THE east LINE OF SEC. 31 TWP. 21-S RGE. 27-E NMPM

15. Date Spudded 10/14/76 16. Date T.D. Reached 11/24/76 17. Date Compl. (Ready to Prod.) 3/18/77

18. Elevations (DF, RKB, RT, GR, etc.) 3112.3 Gr 19. Elev. Casinghead 3112

20. Total Depth 11,595' 21. Plug Back T.D. - 22. If Multiple Compl., How Many -

23. Intervals Drilled By Rotary Tools 11,595' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,266' - 11,540'

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GRN, Forxo-Guard, Acoustic Vel.-Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	96#	285'	20"	350 sx RFC + 2 yds. Mix	None
10-3/4"	40.5#	2000'	14-3/4"	1175 sx "C"	None
7-5/8"	26.4 & 29.7#	8913'	9-1/2"	500 sx "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	8642	11,595	400 sx	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,116'	11,090'

31. Perforation Record (Interval, size and number)
11,528-40', 11,504-14', 11,430-34', 11,298-306', 11,254-66' w/15 PF 1 9/16"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11266-11540 OA	5000 gal HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
-	-	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/18/77	4	8-14/64"	TSTM	83 Mcf	-	-	Dry

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
587	-	TSTM	634	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

35. List of Attachments Logs: Ac-Vel-Neu, GR-N, Forxo-Guard; Form C-122, Slope Chart

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Geologist DATE 10/7/77

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Mollie Comm.

9. Well No.
1

10. Field and Pool or Wildcat
Burton Flat

11. Undesignated

12. County
Eddy

shall be filed with the District Court of the County in which the well is located. The report shall include a description of the well, a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,136</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,678</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,340</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4,933</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow <u>11,170</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,266</u> to <u>11,540</u>	No. 4, from _____ to _____
No. 2, from <u>8,922</u> to <u>8,936</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>235</u> to <u>300</u> feet.	reef (rate unknown)
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235'	Red beds				
235	300	65'	Limestone				
300	2,040	2,040'	Limestone, Anhydrite, Sands				
2,040	4,933	2,893'	Dolomite, Lime Sands				
4,933	8,796	3,863'	Lime, Shale, Sands				
8,796	10136	1,340	Shales, Limes				
10,136	10678	542	Limestone				
10,678	11170	492	Limestone, Shale				
11,170	11595	425	Sandstones, Shales				