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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

SEP 25 1978

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BELCO PETROLEUM CORPORATION	8. Form or Lease Name Mollie Com
3. Address of Operator 10,000 Old Katy Road - Suite #100, Houston, TX 77055	9. Well No. 1
4. Location of Well UNIT LETTER B 1150 FEET FROM THE north LINE AND 1575 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 21-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3112.3 Gr	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER RECOMPLETION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/78 Acidized Wolfcamp perms w/5000 gal 15% MSR acid w/500 cu. ft. of N₂/bbl; started flowing on 20/64" choke @ 3350# FTP stabilizing at 40-80 psi FTP; in 18 hrs. flowed 109 BO & 42 BLW w/avg. gas rate of 310 Mcf.

9/16/78 Flowed 12 BO w/avg 120 Mcf; died at noon; shut in well.

9/17/78 SITP 1100#; bled down in 15 min; shut in well.

9/18/78 SITP 600#; bled to zero; in 15 min well kicked; flowed to test tanks; in 10 hrs flowed 21 BO & 0 BW; shut in well.

9/19/78 SITP 675#; bled down in 7 min; in 10 hrs flowed & swabbed 19 BO & 11 BSW.

9/20/78 SITP 680#; in 10 hrs flowed & swabbed 5 BO & 1 BSW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee G. Henry TITLE Administrative Geologist DATE 9/21/78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 26 1978

CONDITIONS OF APPROVAL, IF ANY: