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MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-104  
Effective 1-1-64

RECEIVED

SEP 28 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
BELCO PETROLEUM CORPORATION ✓

Address of Operator  
10,000 Old Katy Road - Suite #100, Houston, TX 77055

Location of Well  
UNIT LETTER B 1150 FEET FROM THE north LINE AND 1575 FEET FROM  
THE east LINE, SECTION 31 TOWNSHIP 21-S RANGE 27-E N14PM.

2a. Indicate Type of Lease  
State ☐ ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Mollie Com

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat Wolfcamp

12. County  
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)  
3112.3 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> RECOMPLETION

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/78 Acidized Wolfcamp perms w/5000 gal 15% MSR acid w/500 cu. ft. of N<sub>2</sub>/bbl; started flowing on 20/64" choke @ 3350# FTP stabilizing at 40-80 psi FTP; in 18 hrs. flowed 109 BO & 42 BLW w/avg. gas rate of 310 Mcf.

9/16/78 Flowed 12 BO w/avg 120 Mcf; died at noon; shut in well.

9/17/78 SITP 1100#; bled down in 15 min; shut in well.

9/18/78 SITP 600#; bled to zero; in 15 min well kicked; flowed to test tanks; in 10 hrs flowed 21 BO & 0 BW; shut in well.

9/19/78 SITP 675#; bled down in 7 min; in 10 hrs flowed & swabbed 19 BO & 11 BSW.

9/20/78 SITP 680#; in 10 hrs flowed & swabbed 5 BO & 1 BSW.

9/21/78 SITP 685#; in 9 hrs flowed & swabbed 12½ BO w/tr of water.

9/22/78 SITP 250#; in 8½ hrs flowed & swabbed 6½ BO & 2 BSW.

9/23/78 SITP 450#; well shut-in for 500 hr BHP buildup survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Re. J. Benning TITLE Administrative Geologist DATE 9/26/78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1978

CONDITIONS OF APPROVAL, IF ANY: