

DISTRIBUTION

STATE FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-111

Effective 1-1-65

TRANSPORTER

OIL

GAS

Operator

Cities Service Oil Company

Address

P. O. Box 1919, Midland, Texas 79702

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change In Transporter of:

Recompletion

Oil

Dry Gas

Change In Ownership

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Lease No.

Elizondo/Federal A

3

Und. Burton Flat Morrow

State, Federal or Fee Federal

0354232

Location

Unit Letter

N

Feet From The

660

South

Line and

1980

Feet From The

West

Line of Section

20

Township

21S

Range

27E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Not determined

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Not determined

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rce.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Save Resv.

Blf. Resv.

X

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

11-20-76

2-26-77

11,690'

11,650'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3183' GR

Morrow

11,265'

11,369.8'

Perforations

Depth Casing Shoe

2 - 0.48" holes per foot at 11,265', 11,267', 11,268', 11,272', 11,273', 11,300', 11,346', 11,381', 11,399', 11,400', 11,409', 11,410', 11,411', 11,414', 11,418', &

11,690'

TUBING, CASING, AND CEMENTING RECORD

11,424'

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13 3/8"

600'

1075

12 1/4"

8 5/8"

3000'

1500

7 7/8"

5 1/2"

11,690'

750

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

1291 (CAOF)

4 hours

-0-

-

Flowing Method (prior, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

3787

8/64", 10/64", 13/64", 16/ 64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Region Operation Manager

(Signature)

March 2, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

DY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.