

DISTRIBUTION	
DATE FILE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Cities Service Oil Company	
Address P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Elizondo Federal A	Well No. 3	Pool Name, including Formation Und. Burton Flat Morrow	State, Federal or Fee Federal 0354232
Location			
Unit Letter N	Feet From The 660	Line and 1980	Feet From The West
Line of Section 20	Township 21S	Range 27E	County Eddy

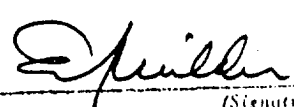
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Not determined		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Not determined	Address (Give address to which approved copy of this form is to be sent)	
1 well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected?
			No
			When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X				X	
Date Spudded 11-20-76	Date Compl. Ready to Prod. 2-26-77	Total Depth 11,690'		P.B.T.D. 11,650'					
Elevations (DF, RKB, RT, GR, etc.) 3183' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,265'		Tubing Depth 11,369.8'					
Perforations 2 - 0.48" holes per foot at 11,265', 11,267', 11,268', 11,272', 11,273', 11,300', 11,346', 11,381', 11,399', 11,400', 11,409', 11,410', 11,411', 11,414', 11,418', &		TUBING, CASING, AND CEMENTING RECORD 11,424'		Depth Casing Shoe 11,690'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2"	13 3/8"	600'		1075					
12 1/2"	8 5/8"	3000'		1500					
7 7/8"	5 1/2"	11,690'		750					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Dbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D 1291 (CAOF)	Length of Test 4 hours	-0-		-	
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 3787	Casing Pressure (shut-in)		Choke Size 8/64", 10/64", 13/64", 16/64"	

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Region Operation Manager	
(Date)	
March 2, 1977	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	