

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

MAR 8 1977

DISTRIBUTION	
CARTAGE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

Operator Cities Service Oil Company	
Address P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Elizondo Federal A	Well No. 3	Pool Name, Including Formation Und. Burton Flat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 0354232
Location				
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 20 Township 21S Range 27E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X	X				X	
Date Spudded 11-20-76	Date Compl. Ready to Prod. 2-26-77	Total Depth 11,690'		P.B.T.D. 11,650'					
Elevations (DF, RKB, RT, GR, etc.) 3183' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,265'		Tubing Depth 11,369.8'					
Perforations 2 - 0.48" holes per foot at 11,265', 11,267', 11,268', 11,272', 11,273', 11,300', 11,346', 11,381', 11,399', 11,400', 11,409', 11,410', 11,411', 11,414', 11,418', &		TUBING, CASING, AND CEMENTING RECORD 11,424'		Depth Casing Shoe 11,690'					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		600'		1075				
12 1/4"	8 5/8"		3000'		1500				
7 7/8"	5 1/2"		11,690'		750				

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1291 (CAOF)	Length of Test 4 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3787	Casing Pressure (Shut-in)	Choke Size 8/64", 10/64", 13/64", 16/ 64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Region Operation Manager

March 2, 1977

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.