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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

MAR 8 1977

Operator	Cities Service Oil Company	O. C. C. ARTESIA, OFFICE
Address	P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change In Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change In Ownership	☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Elizondo, Federal ★	3	Und. Burton Flat Morrow	State, Federal or Fee Federal	0354232
Location				
Unit Letter	N	660 Feet From The South Line and 1980 Feet From The West		
Line of Section	20	Township 21S	Range 27E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Not determined						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-20-76	2-26-77	11,690'	11,650'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3183' GR	Morrow	11,265'	11,369.8'					
Perforations: 2 - 0.48" holes per foot at 11,265', 11,267', 11,268', 11,272', 11,273', 11,300', 11,346', 11,381', 11,399', 11,400', 11,409', 11,410', 11,411', 11,414', 11,418', & TUBING, CASING, AND CEMENTING RECORD 11,424'			Depth Casing Shoe					
			11,690'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17½"	13 3/8"	600'	1075					
12½"	8 5/8"	3000'	1500					
7 7/8"	5½"	11,690'	750					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1291 (CAOF)	4 hours	-0-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3787		8/64", 10/64", 13/64", 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Region Operation Manager

March 2, 1977

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.