

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo Federal A

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Und. Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 14 1976

O. C. C.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 660' FSL, 1980' FWL of Section 20, T-21-S, R-27-E

Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3183' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 3020'. Lime. Prep. to drill ahead. Ran 14 jts. (626.72') of 8-5/8" OD, 32#, 8R, K55 ST&C and 55 joints (2351.8') of 8-5/8" OD, 24#, 8R K55 ST&C casing set at 3000' and cemented with 400 sacks thick set 12# Gilsonite, 1/4# Flocele, 2% CaCl followed by 800 sacks Halliburton Lite 5# Gilsonite, 1/4# Flocele, followed by 300 sacks Class C 2% CaCl. Plug down at 1130 MST 11/26/76. Bumped float w/1600# - ok. Cement circulated. Tested shoe and formation to 380# at rate of 1/2 B/M - ok. Press. tested rams and choke manifold to 5000# - ok, Hydrill to 3000# - ok. Tested 8-5/8" casing and rams to 1500# - ok. WOC 16 hours.

Bart Jones with U.S.G.S. witnessed job.

RECEIVED

DEC 10 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE 12/7/76

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE DEC 13 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side