Form 9-331 (May 1963)

1

2.

3.

UNITED STATES

Form appropra.

Budget Bureau N	o. 42-R142
Budget Bureau No. 5. LEASE DESIGNATION AND	SERIAL NO

DEPARTM T OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
RECEIVE	7. UNIT AGREEMENT NAME	
OIL GAS X OTHER		
NAME OF OPERATOR JAN 5 1977	8. FARM OR LEASE NAME	
Cities Service Oil Company	Elizondo Federal A :	
ADDRESS OF OPERATOR	9. WELL NO.	
ties Service Oil Company DRESS OF OPERATOR 9. WELL NO.		
P. O. Box 1919 - Midland, Texas (9 (UI tocation or well (Report location or well (Report location clearly and in accordance with any suite requirements.	10. FIELD AND POOL, OR WILDCAT	

See also space 17 below.) Und. Burton Flat Morrow At surface 660' FSL, 1980' FWL, Section 20, T-21-S, R-27-E, 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Eddy County, New Mexico Sec. 20, T-21-S, R-27-E 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Eddy New Mexico 3183' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	,	OF ALTER CASING OULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		THANGE PLANS		(Other) (Note: Report results of mul Completion or Recompletion R	tiple completion on Well eport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 11,690'. Shale. Ran 36 Joints (1526.94') of 5-1/2", 20#, 8Rd, N-80, LT&C and 243 Joints (10,141.96') of 5-1/2", 17#, 8Rd, N-80, LT&C casing set at 11,690' and cemented with 750 sacks Class H w/0.6% CFR-2 & 5# KCl per sack. Plug down at 0940 MST, 12/24/76. Bumped plug with 2800# - OK. WOC 24 hrs. Ran Temp. Survey. Top of cement at 8295'.

RECEIVED

JAN 03 1977

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

S. I hereby certify that the foregoing is true and correct	TITLE	Region Operations Manager	DATE 12-29-76
(This space for Federal or State office use) APPROVED BY	TITLE	ACTING DISTRICT ENGINEER	DATE JAN 4 1977