(Rev. 5-63)		UNI T	STAT	ËS	SUBMIT	IN DUPLIC/	•	, F B	orm appi udget Bu	roved. reau No. 42-R355.5.
	DEPAR	TMENT C				structio	in- ins on	5. LEASE DES	IGNATION	N AND SEBIAL NO.
		GEOLOGIC				reverse	side)	0354232		
· · · · · · · · · · · · · · · · · · ·										EE OR TRIBE NAME
WELL CO	MPLETION	OR RECO	MPLETI	ON RI	EPORT A	ND LOG	*			
1a. TYPE OF WEI	L: OIL WEI	LL GAS WELL	DR DR	τ 🗌 ο	ther <u>EC</u>	ENE		7. UNIT AGRE	EMENT 1	NAME
NEW	WORK DEE	P- PLUG	DIFF. LESV		ther MAD	121)	S. FARM OR I	LEASE NA	MB
WELL X	OVER EN	L BACK	L RESV.		<u>иад н</u>	8 7977		Eliz	ondo	Federal 🛧
	es Service	Oil Compar	ıy 🖌	U.	S. GEOLOG	CAL SURVEY W MEXICO		9. WELL NO.		
3. ADDRESS OF OPE			······································	A	RTESIA. NE	CAL SURVEY			3	
Box 1	1919, Midla	nd, Texas	79702		i '!L	MEXICO		10. FIELD AN		
4. LOCATION OF WE	LL (Report location)' FSL, 198				-			11. SEC., T., F	<u>соп</u> н а., м., ов	'lat Morrow BLOCK AND SUBVEY
	ly County, terval reported be				,	,		OR AREA		
	terval reported be ne as above					,		Sec. 20,	T-21	S, R-27E
At total depth	_		1977	<u> </u>		ATE ISSUED		12. COUNTY O		13. STATE
San	ne as above	MAR	14374	MIT NO.		ATE ISSUED		PABISH Eddv		
15. DATE SPUDDED	16. DATE T.D. E	REACHED 1700	TECOLL. (Ready to	prod.) 18.	ELEVATIONS (DF	. REB, I		19. EL	I NEW MEXICO
11-20-76	12-22-7			£		3183' GR				3183'
20. TOTAL DEPTH, MD		JG, BACK T.D., MD		IF MULT HOW MA	IPLE COMPL., NY.	23. INTER DBILL	ED BY	BOTARY TOO		CABLE TOOLS
11,690'		1,650'			-		>	0-11,690		WAS DIRECTIONAL
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-T	ор, воттом,	NAME (MI	D AND TVD)*					SURVEY MADE
11,381	11,424' Mo	rrow								No
26. TYPE ELECTRIC	-			,					27. WAS	WELL CORED
	, Gamma Ra		& Dual	Later	olog					No
2 3.	·					and the second				
4 3.					ort all strings			BECO85		
CABINO SIZE	WEIGHT, LB.	/FT. DEPTH	SET (MD)	HOL	E SIZE	CEMI		RECORD		AMOUNT PULLED
CABINO BIZE 13 3/8" (DD 48	/ JT. DEPTH 6(SET (MD)	ног 17 ¹	E SIZE	семі 1075	Sac	ks		None
CABINO BIZE 13 3/8" (8 5/8" (DD 48 DD 24 & 32	/ FT. DEPTH 6(2.300(SET (MD) 00' 0'	ног 17 12	E SIZE 2 ¹¹ 1/4 ¹¹	семі 1075 1500	Sac Sac	ks		None
CABINO BIZE 13 3/8" (8 5/8" (DD 48	/ FT. DEPTH 6(2.300(SET (MD) 00' 0'	ног 17 12	E SIZE	семі 1075 1500	Sac	ks		None
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (DD 48 DD 24 & 32	/FT. DEPTH 6(2.300() 11,69 LINER RECOR	SET (MD) 00' 90' RD	но 17 12 7	E 812E 2'' 1/4'' 7/8''	семі 1075 1500 750 30.	Sacl Sacl Sacl	ks ks ks TUBING RECO		None None None
CABINO BIZE 13 3/8" (8 5/8" (DD 48 DD 24 & 32	/FT. DEPTH 6(2.300() 11,69	SET (MD) 00' 90' RD	но 17 12 7	E 812E 2'' 1/4'' 7/8''	семі 1075 1500 750 30. sizz	Sacl Sacl Sacl	ks ks ks tubing reco depth set (m	(D)	None None Packer set (MD)
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29.	DD 48 DD 24 & 32 DD 17 & 20	/FT. DEPTH 6(2.300() 11,69 LINER RECOR	SET (MD) 00' 90' RD	но 17 12 7	E 812E 2'' 1/4'' 7/8''	семі 1075 1500 750 30.	Sacl Sacl Sacl	ks ks ks TUBING RECO	(D)	None None None
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29.	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 6(2.300() 11,69 LINER RECOF BOTTOM (MD)	SET (MD) 00' 00' 90' RD SACKS CE	но 17 12 7	E 812E 2'' 1/4'' 7/8''	CEMI 1075 1500 750 30. SIZE 2 7/	Saci Saci Saci	ks ks ks tubing reco depth set (m	(D)	None None PACKEB SET (MD) 11,364.80'
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. BIZE 31. PERFORATION BI	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOBD (Interval, 4	/FT. DEPTH 6(300(11,6(LINER RECOR BOTTOM (MD)	SET (MD) 00' 90' RD SACES CE	HOL 17 12 7 CMENT [•]	E 812E 2" 1/4" 7/8" SCREEN (MD 82. DEPTH INT	CEMI 1075 1500 750 30. 30. 27/ ACID, SHOT, EEVAL (MD)	Saci Saci Saci 8" 1 FRACT	ks ks tubing reco depth bet (m 1,369.80' ture. cement fount and kin	T SQUE	None None PACKEB SET (MD) 11,364.80' EZE, ETC. ATEBIAL USED
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. BIZE 31. PERFORATION RI 2 - 0.48" ho	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOED (Interval, 4 les per fo	/FT. DEPTH 6(300(11,6(LINER RECOR BOTTOM (MD) ize and number) ot at 11,2	SET (MD) 00' 00' 90' RD SACKS CT 265', 11	HOL 17 ¹ 12 7 CMENT [•] ,267 ¹ ,	E 812E 2" 1/4" 7/8" SCREEN (MD 82. DEPTH INT	CEMI 1075 1500 750 30. 30. 27/ ACID, SHOT.	Sacl Sacl Sacl 8" 1 FRACT	ks ks tubing reco depth set (m 1,369.80' fure. cement mount and kin 00 gals.	T SQUE	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED CIG W/26 RCN(
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. BIZE 31. PERFORATION RJ 2 - 0.48" ho 1.268', 112	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOED (Interval, J Ples per for 272', 11,27	/FT. DEPTH 6(2 300() 11,69 LINER RECOF BOTTOM (MD) hize and number) ot at 11,2 3', 11,300	SET (MD) 00' 90' 8D SACKS CT 265', 11 0', 11,3	HOL 17 ¹ 12 7 	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN INT 11,265	CEMI 1075 1500 750 30. 30. 5) CENT CENT CENT CENT CENT CENT CENT CENT CENT CEMI	Sacl Sacl Sacl 8" 1 FRACT	ks ks tubing reco depth set (m 1,369.80' ture. cemen' MOUNT AND KIN 00 gals. LOOO SCF	т sque т sque то ог мл 7½% а %2/bb	None None None PACKEB SET (MD) 11,364.80' EZE, ETC. ATERIAL USED Cid w/26 RCN(1.
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION BI 2 - 0.48" ho 1,268', 112 1.381',11,3	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOBD (Interval, 40 Ples per for 272', 11,27 399', 11,40	/FT. DEPTH 6(2 3000) 11,69 LINER RECOR BOTTOM (MD) Dize and number) ot at 11,2 3', 11,300 0', 11,409	SET (MD) 00' 90' 8D 8ACKB CT 965', 11 0', 11,3 0',11,41	HOL 17 ¹ 12 7 	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN INT 11,265	CEMI 1075 1500 750 30. 30. 27/ ACID, SHOT, EEVAL (MD)	Saci Saci Saci 8" 1 FRACT 700 & 1 350	ks ks tubing reco depth set (m 1,369.80' ture.cement Mount and kin 00 gals. 1000 SCF 00 gals.	T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE M	None None None PACKER SET (MD) 11,364.80' EZE. ETC. ATERIAL USED cid w/26 RCN(1. S acid w/1000
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION RJ 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11,	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOBD (Interval, 40 Ples per for 272', 11,27 399', 11,40	/FT. DEPTH 6(2 3000) 11,69 LINER RECOR BOTTOM (MD) Dize and number) ot at 11,2 3', 11,300 0', 11,409	SET (MD) 00' 90' 8D 8ACKB CT 965', 11 0', 11,3 0',11,41	HOL 17 ¹ 12 7 	E SIZE 2" 1/4" 7/8" SCREEN (MD 82. DEPTH INT 11,265 11,381	CEMI 1075 1500 750 30. 30. 5) CENT CENT CENT CENT CENT CENT CENT CENT CENT CEMI	Saci Saci Saci 8" 1 FRACT 700 & 1 350	ks ks tubing reco depth set (m 1,369.80' ture. cemen' MOUNT AND KIN 00 gals. LOOO SCF	T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE T SQUE M	None None None PACKER SET (MD) 11,364.80' EZE. ETC. ATERIAL USED cid w/26 RCN(1. S acid w/1000
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION BI 2 - 0.48" ho 1,268', 112 1.381',11,3	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOBD (Interval, 4 les per for 272', 11,27 399', 11,40 414', 11,4	/FT. DEPTH 6(2 3000) 11,69 LINER RECOR BOTTOM (MD) Dize and number) ot at 11,2 3', 11,300 0', 11,409	SET (MD) 00' 90' 8D 8ACKB CE 90' 84CKB CE 90' 84CKB CE 90' 90' 90' 90' 90' 90' 90' 90'	HOL 17 ¹ 12 7 	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD 11,265 11,381 UCTION	CEMI 1075 1500 750 30. 30. 30. 5) EIZE 2 7/ ACID. SHOT. EEVAL (MD) 1-11,424 [†] 1-11,424 [†]	Saci Saci Saci 8" 1 FRACT \$ 700 & 1 350 N2/	ks ks tubing reco depth set (M 1,369.80' rure.cement MOUNT AND KIN 00 gals. 1000 SCF 00 gals. /bb1. & 2	T SQUE T SQUE D OF MA 7½% a N2/bb 7½% M 2 RCN	None None None PACKER SET (MD) 11,364.80' EZE. ETC. ATERIAL USED cid w/26 RCN(1. S acid w/1000
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. FERFORATION R) 2 - 0.48" ho 11,268', 112 11,381',11,3 11,411', 11, 33.* DATE FIRST PRODUCT	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOED (Interval, J Ples per for 272', 11,27 399', 11,40 414', 11,4	/FT. DEPTH 6(2300() 11,69 LINER RECOF BOTTOM (MD) bize and number) ot at 11,2 3', 11,30(0', 11,409 18', & 11, DUCTION METHOD	SET (MD) 00' 90' 8D 8ACKB CE 90' 84CKB CE 90' 84CKB CE 90' 90' 90' 90' 90' 90' 90' 90'	HOL 17 ¹ 12 7 	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD 11,265 11,381 UCTION	CEMI 1075 1500 750 30. 30. 30. 5) EIZE 2 7/ ACID. SHOT. EEVAL (MD) 1-11,424 [†] 1-11,424 [†]	Saci Saci Saci 8" 1 FRACT \$ 700 & 1 350 N2/	ks ks tubing reco depth set (M 1,369.80' rure.cement MOUNT AND KIN 00 gals. 1000 SCF 00 gals. /bb1. & 2	T SQUE D OF M 7 ¹ 2% a N2/bb 7 ¹ 2% M 2 RCN 8TATUS	None None None PACKEB SET (MD) 11,364.80' EZE. ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION RI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33.*	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) ECOED (Interval, J Ples per for 272', 11,27 399', 11,40 414', 11,4	/FT. DEPTH 6(300() 11,69 LINER RECOF BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ	SET (MD) DO' DO' 90' RD SACES CE 265', 11 265', 11,3 0',11,41 4.24' (Flowing, gr ZE PROD'	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD 11,265 11,381 UCTION	CEMI 1075 1500 750 30. 30. 30. 5) EIZE 2 7/ ACID. SHOT. EEVAL (MD) 1-11,424 [†] 1-11,424 [†]	Sac] Sac] Sac] 8" 1 FRACT ^00 & 1 350 N2/	ks ks tubing reco depth set (M 1,369.80' rure.cement MOUNT AND KIN 00 gals. 1000 SCF 00 gals. /bb1. & 2	T SQUE T SQUE D OF M 7 ¹ / ₂ % a N2/bb 7 ¹ / ₂ % M 2 RCN STATUS	None None None PACKEB SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. FERFORATION RI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33.° DATE FIRST PRODUC 2-14-77 DATE OF TEST 2-26-77	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 60 2 3000 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, 8, 10,	SET (MD) 00' 90' 90' 8D 8ACKB CE 90' 8ACKB CE 90' 8ACKB CE 90' 8ACKB CE 90' 90' 90' 90' 90' 90' 90' 90'	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265" 11,381" DUCTION imping—size of 011—BBL.	CEMI 1075 1500 750 30. 30. 30. 30. 312E 2 7/ ACID. SHOT. ERVAL (MD) 1-11,424 [†] 1-11,424 [†] and type of pum	Saci Saci Saci 8" 1 FRACT 4N 700 & 1 350 N2/	ks ks ks TUBING RECO DEPTH BET (M 1,369.80' TURE. CEMEN' AOUNT AND KIN 00 gals. 1000 SCF 100 00 gals. /bbl. & 2 well shu waterBBI	ID) T SQUE ID OF MA 7½% a N2/bb 7½% M 2 RCN STATUS L.	None None None PACKER SET (MD) 11,364.80' EZE. ETC. ATERIAL USED Cid w/26 RCN(1. S acid w/100) CB's (Producing or Shut in PAS-OIL RATIO
CABING BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION BI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33. DATE FIRST PRODUCC 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING PRESS	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 60 2 3000 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, 8, 10,	SET (MD) 00' 90' 8D SACKS CT SACKS CT 265', 11 0', 11,3 0',11,41 4.24' (Flowing, g) 225 13 TEST 54 CT	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD 82. DEPTH INTI 11,265" 11,381" DUCTION imping—size of 01L—BBL. GAS—1	CEMI 1075 1500 750 30. 30. 30. 27/ ACID. SHOT. ERVAL (MD) 1-11,424 [†] 1-11,424 [†] and type of pum GAS-MC MCF.	Sac] Sac] Sac] 8" 1 FRACT ^00 & 1 350 N2/	ks ks ks TUBING RECO DEPTH BET (M 1,369.80' TURE. CEMEN' AOUNT AND KIN 00 gals. 1000 SCF 100 00 gals. /bbl. & 2 well shu waterBBI	ID) T SQUE ID OF MA 7½% a N2/bb 7½% M 2 RCN STATUS L.	None None None PACKEB SET (MD) 11,364.80' EZE. ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut 1n
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. PERFORATION RI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33.* DATE FIRST PRODUCE 2-14-77 DATE OF TEST 2-26-77 FLOW. TURING FRESS 1180	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 60 2.3000 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, & 16/6 CALCULATY 24-HOUB	SET (MD) DO' DO' 90' 20 SACES CE SACES CE 265', 11 0', 11,3 0', 11,41 4.24' (Flowing, gr 22 13 TEST 54" OIL- AATE	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD 82. DEPTH INTI 11,265" 11,381" DUCTION imping—size of 01L—BBL. GAS—1	CEMI 1075 1500 750 30. 30. 30. 30. 312E 2 7/ ACID. SHOT. ERVAL (MD) 1-11,424 [†] 1-11,424 [†] and type of pum	Saci Saci Saci 8" 1 FRACT 4N 700 & 1 350 N2/	ks ks tubing reco depth set (m 1,369.80' ture.cemen' Mount and kin 00 gals. 1000 SCF 00 gals. /bbl. & 2 waterbbi	ID) T SQUE ID OF MJ 7½% a N2/bb 7½% M 2 RCN STATUS STATUS L. G OIL GB.	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
CABINO BIZE 13 3/8" (C 8 5/8" (C 5 1/2" (C 29. 31. PERFORATION RI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33.* DATE FIRST PRODUCE 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING FRESS 1180 34. DISPOSITION OF	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 60 2 3000 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIT 8, 10, & 16/6 CALCULATY 24-HOUB F or fuel, vented, etc.	SET (MD) DO' DO' 90' 20 SACES CE SACES CE 265', 11 0', 11,3 0', 11,41 4.24' (Flowing, gu 25 13 TEST 54" OIL- ALTE C.)	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265" 11,265" 11,381" OUCTION Inping—size of OIL—BBL. GAS—1 1	CEMI 1075 1500 750 30. 30. 30. 27/ ACID. SHOT. ERVAL (MD) 1-11,424 [†] 1-11,424 [†] and type of pum GAS-MC MCF.	Saci Saci Saci 8" 1 FRACT 4N 700 & 1 350 N2/	ks ks ks tubing reco depth bet (m 1,369.80' fure. cemen' mount and kin 00 gals. 1000 SCF 100 gals. /bb1. & 2 water-bb1 -bb1. -0-	ID) T SQUE ID OF MJ 7½% a N2/bb 7½% M 2 RCN STATUS STATUS L. G OIL GB.	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
CABINO BIZE 13 3/8" (C 8 5/8" (C 5 1/2" (C 29. 31. PERFORATION RI 2 - 0.48" ho L1,268', 112 L1,381',11,3 L1,411', 11, 33.* DATE FIRST PRODUCE 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING FRESS 1180 34. DISPOSITION OF	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD)	/FT. DEPTH 60 2 3000 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIT 8, 10, & 16/6 CALCULATY 24-HOUB F or fuel, vented, etc.	SET (MD) DO' DO' 90' 20 SACES CE SACES CE 265', 11 0', 11,3 0', 11,41 4.24' (Flowing, gu 25 13 TEST 54" OIL- ALTE C.)	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E SIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265" 11,265" 11,381" OUCTION Inping—size of OIL—BBL. GAS—1 1	CEMI 1075 1500 750 30. 30. 30. 27/ ACID. SHOT. ERVAL (MD) 1-11,424 [†] 1-11,424 [†] and type of pum GAS-MC MCF.	Saci Saci Saci 8" 1 FRACT 4N 700 & 1 350 N2/	ks ks ks tubing reco depth bet (m 1,369.80' fure. cemen' mount and kin 00 gals. 1000 SCF 100 gals. /bb1. & 2 water-bb1 -bb1. -0-	ID) T SQUE ID OF MJ 7½% a N2/bb 7½% M 2 RCN STATUS STATUS L. G OIL GB.	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
CABINO BIZE 13 3/8" (C 8 5/8" (C 5 1/2" (C 29. 31. PERFORATION RI 2 - 0.48" ho 1,268', 112 1,381',11,3 1,411', 11, 33.• DATE FIRST PRODUCE 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING PRESS 1180 34. DISPOSITION OF Well is 35. LIST OF ATTACE Deviatic	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) 17 & 20 ECOED (Interval, 20) 10 PLES per foot 272', 11,27 399', 11,400 414', 11,40 CTION PBOD HOURS TESTED 4 hours CASING PRESSING - GAS (Sold, used for - Shut in wa - CHMENTS -	/FT. DEPTH 6(300() 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, 24-HOUE BI 24-HOUE BI 24-HOUE BI 24-HOUE BI	SET (MD) DO' DO' 90' 80 80 80 80 80 80 80 80 80 80	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E BIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265" 11,381" DUCTION II,381" II,381	CEMI 1075 1500 750 30. 30. 30. 27/ ACID, SHOT. ERVAL (MD) -11,424' -11,424' -11,424' and type of pum GAS-MC MCF. 291 (CAOF)	Sac] Sac] Sac] 8" 1 	ks ks ks TUBING RECO DEPTH SET (M 1,369.80' TURE. CEMEN' MOUNT AND KIN 00 gals. 1000 SCF 00 gals. /bbl. & 2 /bbl. & 2 /bbl. & 2 /bbl. & 2 /bbl. & 1 /bbl. & 2	ID) T SQUE ID OF MA STATUS L. OIL GB. SSED BY	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)
CABINO BIZE 13 3/8" (8 5/8" (5 1/2" (29. 31. FERFORATION BI 2 - 0.48" ho 11,268', 112 11,381',11,3 11,411', 11, 33.° DATE FIRST PRODUC 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING FRESS 1180 34. DISPOSITION OF Well is 35. LIST OF ATTAC	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) 17 & 20 ECOED (Interval, 20) 10 PLES per foot 272', 11,27 399', 11,400 414', 11,40 CTION PBOD HOURS TESTED 4 hours CASING PRESSING - GAS (Sold, used for - Shut in wa - CHMENTS -	/FT. DEPTH 6(300() 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, 24-HOUE BI 24-HOUE BI 24-HOUE BI 24-HOUE BI	SET (MD) DO' DO' 90' 80 80 80 80 80 80 80 80 80 80	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E BIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265 11,381 11,381 DUCTION Imping—size C OIL—BBL. GAS—1 1 nection. lete and correct	CEMI 1075 1500 750 30. 30. 30. 30. 30. 30. 312E 2 7/ ACID. SHOT. EEVAL (MD) -11,424' -11,424' -11,424' CAS-MC GAS-MC MCF. 291 (CAOF)	Sacl Sacl Sacl Sacl Sacl Sacl Sacl Sacl	ks ks ks TUBING RECO DEPTH SET (M 1,369.80' TURE. CEMEN' MOUNT AND KIN 00 gals. 1000 SCF 00 gals. /bbl. & 2 /bbl. & 2 /bbl. & 2 /bbl. & 2 /bbl. & 1 /bbl. & 2	T SQUE T SQUE D OF MA 7 ¹ 2% a N2/bb 7 ¹ 2% M 2 RCN STATUS t	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED Cid W/26 RCN(1. S acid W/100 CB'S (Producing or Shut in PAS-OIL RATIO
CABINO BIZE 13 3/8" (C 8 5/8" (C 5 1/2" (C 29. 31. PERFORATION RI 2 - 0.48" ho 1,268', 112 1,381',11,3 1,411', 11, 33.• DATE FIRST PRODUCE 2-14-77 DATE OF TEST 2-26-77 FLOW. TUBING PRESS 1180 34. DISPOSITION OF Well is 35. LIST OF ATTACE Deviatic	DD 48 DD 24 & 32 DD 17 & 20 TOP (MD) 17 & 20 ECOED (Interval, 20) 10 PLES per foot 272', 11,27 399', 11,400 414', 11,40 CTION PBOD HOURS TESTED 4 hours CASING PRESSING - GAS (Sold, used for - Shut in wa - CHMENTS -	/FT. DEPTH 6(300() 11,69 LINER RECOR BOTTOM (MD) bize and number) ot at 11,2 3', 11,300 0', 11,409 18', & 11, DUCTION METHOD Flowing CHOKE SIZ 8, 10, 24-HOUE BI 24-HOUE BI 24-HOUE BI 24-HOUE BI	SET (MD) DO' DO' 90' 90' 8D 8ACKS CE 90' 8ACKS CE 90' 8ACKS CE 90' 90' 90' 90' 90' 90' 90' 90'	HOL 17 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 7 12 12 7 12 12 7 12 12 12 12 12 12 12 12 12 12	E BIZE 2" 1/4" 7/8" SCREEN (MD SCREEN (MD SCREEN (MD 11,265 11,381 11,381 DUCTION Imping—size C OIL—BBL. GAS—1 1 nection. lete and correct	CEMI 1075 1500 750 30. 30. 30. 27/ ACID, SHOT. ERVAL (MD) -11,424' -11,424' -11,424' and type of pum GAS-MC MCF. 291 (CAOF)	Sacl Sacl Sacl Sacl Sacl Sacl Sacl Sacl	ks ks ks TUBING RECO DEPTH BET (M 1,369.80' TURE. CEMEN' MOUNT AND KIN 00 gals. 1000 SCF 1000 SC	T SQUE T SQUE D OF MA 7 ¹ 2% a N2/bb 7 ¹ 2% M 2 RCN STATUS t	None None None PACKER SET (MD) 11,364.80' EZE, ETC. ATERIAL USED cid w/26 RCN(1. S acid w/100 CB's (Producing or Shut in PAS-OIL RATIO AVITY-API (CORE.)

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				NO CORES OR DRILL STEM THSTS TAKEN ON THIS WELL	FURMATION TOP * BOTTOM DESCRIPTION, CONTENTS, ETC.	37. SUMMARY OF POHOUS ZONES : SHOW ALL IMPORTANT ZONES OF PORUSITY AND CONTANTS THEREOF ; CORED INTERVALE ; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBHION, USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal scency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be aud/or State office. See instructions on tems 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (chilers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State free 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements fiven in other spaces on this form, and have (s) (if any) for only the interval reported in therval zone (multiple completion), so state in term 22 and 14 show the producing for only the interval to see any attaching as sound to be separate completion, so state in term 23, and have (s) (if any) for only the interval reported in therval as so attached here report (page) on this form, adequately identified, the model is form for each interval to be separate completion for interval to be separate completed for superately produced, showing the all perture to such there as a state interval. The proof of the superative showing the interval reported in the rest and/or state and regulations. All etcal show the producing for each interval to be separately produced, showing the interval terval above interval so and the model show the producing for each interval to be separately produced. State report (page) on this form, adequately identified, the model i	
		Strawn Atoka Morrow Chester	00	Bone Springs		B 38. GROLOGIC	I types of lands and leases to either a Federal agency or a State agency tions concerning the use of this form and the number of copies to be rate completions. ray geologists, sample and core analysis, all types electric, etc.), forma illeable Federal and/or State laws and regulations. All attachments icribed in accordance with Federal requirements. Consult local State ents given in other spaces on this form and in any attachments. Submit a separate report (page) on this form, adequately identified, type stage computing and the location of the cementing tool. See instruction for items 22 and 24 above.)	
	 	10,184 10,749 11,033 11,651	8450" 8694" 9898"	меля. рертн 5016 '	-	OGIC MARKERS	I Federal agency m and the numb e obtained from, sis, all types ele- and regulations. requirements. C rm and in any a and in item 24 si n this form, ade n of the cementin above.)	
* GPO 782-929			• . • . • . • . • . • . • . • . • . • .	TRUS VERT. DEPTH	TOP		y or a State agency, aber of copies to be m, the local Federal lectric, etc.), forma- s. All attachments Consult local State attachments. show the producing lequately identified, ting tool.	

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