

Attachment 3160-5
OXY USA Inc.
Elizondo A Federal #3
Sec 20 T21S R27E
Eddy County, New Mexico

1. MIRU PU. Kill well w/produced wtr. ND WH, NU BOP. RU Baker Tubular Services and run Baker Wellhead Scanalog while TOOH w/tbg and pkr. Load hole w/2% KCl water.
2. RU wireline, install full lubricator, perforate Morrow formation (11025'-11162') w/a 4" casing gun using premium charges 2 JSPF at the following depths: 11025', 26', 27', 28', 29', 30', 11152', 53', 54', 55', 56', 57', 58', 59', 60', 61', 11162'. Total of 34 holes. Depth reference log Schlumberger Compensated Neutron-Formation Density log dated December 22, 1976.
3. TIH w/5-1/2" Baker Lok Set pkr w/on-off tool and a 1.87" Model F profile nipple on 2-7/8" tbg to 10950'. Circ hole w/2% KCl wtr containing 3 gals per thousand Unichem Technihib 370 pkr fluid. Set pkr ND BOP. NU WH.
4. Swab well in and test natural.
5. If necessary, pressure annulus to 1500#, install tree saver, acidize Morrow perfs (11025'-11424') w/6000 gals 7-1/2% NeFe HCl containing friction reducer, clay stabilizer, 66 - 7/8" RCNBS, and 1000 SCF N₂ per bbl at 4 BPM (liquid rate) down 2-7/8" tbg. Flush w/2% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N₂ per bbl. Anticipated treating pressure 6000#, maximum treating pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates.
6. SI well for 72 hours, TIH w/6000# BHP bombs and record static BHP at 11225'.
7. Put well on production.