and the second second	ARTESIA	OFFICE COPY	
DISTRIBUTION			Der O Ver
SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	<u></u>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR	1 R E	CEIVED	
PRORATION OFFICE	<u>+</u>	~	
Operator		EC 23 1976	ECE
	ce Oil Company '		DEC 22 1976
Address			DED
	19 - Midland, Texas 79701	RTESIA, OFFICE	EOLOGICAL SURVEY
Reason(s) for filing (Check prope New Well	er 00x)	Other (Please dipsein)	576
	Change in Transporter of: Oil Dry	ARTE	SIA SUCAL SUCA
Change in Ownership		Gas	EOLOGICAL SURVEY SIA, NEW MEXICO
			001100
If change of ownership give na			
and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name A	Well No. Pool Name, Including	•	
Elizondo Federal:	🔹 4 Und. Burton	Flat Morrow State, F	ederal cr Fee Fed. NM 0354232
Location			
Unit Letter C ;	660 Feet From The North	Line and <u>1980</u> Feet F	rom The
Line of Section 34	Township 21-S Range	27-Е , ММРМ,	Eddy County
DESIGNATION OF TRANSI	OPTED OF OIL AND NATURAL	040	
Name of Authorized Transporter	ORTER OF OIL AND NATURAL (approved copy of this form is to be sent)
undecided			ipproced copy of this form is to be senty
	of Casinghead Gas 🔄 or Dry Gas 🛣	Address (Give address to which a	approved copy of this form is to be sent)
undecided			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	C 34 21-S 27		1
L	1 k		_ <u>_</u>
If this production is commingle COMPLETION DATA	d with that from any other lease or poo	ol, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'
Designate Type of Comp	letion $-(X)$ X	Х	Х
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/7/76	12/13/76 tc./ Name of Producing Formation	ll,775' Top Oil/Gas Pay	11,731'
Elevations (DF, RKB, RT, GR, e.	tc. / Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3167.95 GR	Morrow es each @ 11,387',11,388',	11,387'	11,298.29'
Perforations 2-0.48" hole	ני 200 נ⊥ני / 20 נעלי µS each (° בו 300 נ לער אל איז געל איז געלי געל איז געל איז געל איז געלי געל איז געל איז געל א		Depth Casing Shoe
(see bel 6 w)	53',11,458',11,460',11,46		466 , 11,775'
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 600'	600 sacks
12-1/4"	8-5/8" OD	3020'	1500 sacks
7-7/8"	5-1/2" OD	11,775'	750 sacks
1-1/3	<u> </u>	<u> </u>	190 Backb
	T FOR ALLOWARLE (Tarter to		
. TEST DATA AND REQUES OIL WELL		e after recovery of total volume of load depth or be for full 24 hours)	i oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 12,273	4 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 15/64", 18/64" 25/64" & 30/64"
Back Pressure	3790		•••••••••••••••••••••••••••••••••••••••
. CERTIFICATE OF COMPL	IANCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules in Commission have been compli-	and regulations of the Oil Conservation ed with and that the information give:	n	
	the best of my knowledge and belief		
		TITLE	
S. Havill	1		in compliance with RULE 1104.
- Come	n	If this is a request for a	illowable for a newly drilled or deepene mpanied by a tabulation of the deviatio
· · · ·	Signature) ng Managar	tests taken on the well in a	cordance with RULE 111.
Region Operatic	(Title)	All sections of this form	a must be filled out completely for allow
12/20/76		able on new and recompleted	
	(Date)	well name or number, or trans	I, II, III, and VI for changes of owner sporter, or other such change of condition
	(/	11	when he filed for each pool in multiply

Definition Definition Definition Definition Definition LAND DFF UNITION Interview		ROSWELL OFFIC	CE COPY	
Piese ADD Different Lines Vision AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS Piese RECEIVED Construction or rice RECEIVED Piese Piese Piese				
Linkapporter discrete discret	···-		AND	Effective 1-1-65
Transported RECEIVED Properties Other Service 011 Company DEC 2.3 1976 RECEIVED Warman O. Dax 1919 - Midland, Torse 7971 D. C. Dec 2.2 1976 DEC 2.3 1976 Warman O. Dax 1919 - Midland, Torse 7971 D. C. Dec 2.2 1976 Warman O. Dax 1919 - Midland, Torse 7971 D. C. Dec 2.2 1976 Warman One Dax 1917 - Midland, Torse 7971 D. C. Dec 2.3 1976 Warman One Dax 1917 - Midland, Torse 7971 D. C. Dec 2.3 1976 Warman One Dax 1917 - Midland, Torse 7971 D. C. Dec 2.3 1976 Warman One Dax 1917 - Midland, Torse 7971 D. C. Dec 2.3 1976 Warman One Dax 1917 - Midland, Torse 7971 D. C. Dec 2.3 1976 Warman One Dax 1917 - Midland, Torse 7971 - Dec 2.4 1976 Dec 2.4 1976 - Midland, Net Midland		AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
International and the formation of the form	I RANSPORTER OIL			
Image: Internet of the served of the server serve	GAS	RI		
Presention Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same If the partition (Contention) School (Contention) In DESCRIPTION OF WELL AND LEASE Image in Description (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention)				
Presention Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same If the partition (Contention) School (Contention) In DESCRIPTION OF WELL AND LEASE Image in Description (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention)			FC 2 2 1070 F	RECE
Presention Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same If the partition (Contention) School (Contention) In DESCRIPTION OF WELL AND LEASE Image in Description (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention)			20 20 13/0	-CEIVED
Presention Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same If the partition (Contention) School (Contention) In DESCRIPTION OF WELL AND LEASE Image in Description (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention)		19 - Midland, Texas 79701	O. C. C.	DEC 20
Presention Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same Custometer (Contention) ARTESN, ACU ALLOY (Contention) If there of severating give same If the partition (Contention) School (Contention) In DESCRIPTION OF WELL AND LEASE Image in Description (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention) International (Contention) Image in Description (Contention) School (Contention) School (Contention)	Reason(s) for filing (Check proper	box)	TEBIA, OFUIBE(Please explain)	1976
If there of overstable give name If the constraint of th		Change in Transporter of:		EOLOGICAL
H Change of Conversion green and many control of the second secon		Casinghead Gas Conde	ensate	SIA, NEW MEXICO
and address of previous overset ID DESCRIPTION OF BELL AND LEASE ID DESCRIPTION OF BELL AND LEASE Extra the transmission of the trans	If change of ownership give nam	ne		
Less None [Jointhing Franchisms [Jointhing Franchisma [Jointhing Franchisms			·	
Elizonday Pederal # Lund. Burton Flat Morrov Same Peteral or res Fed. 318 0354232 Location Control Same Peteral or res Fed. 318 0354232 Lucation Control Same Peteral or res Fed. 318 0354232 Lacetion Control Fed. 318 0354232 Control Fed. 318 0354232 Lacetor Control Fed. 318 0354232 County Fed. 318 0354232 Model Control Same Peteral and res Eddy County Indextification Control Eddy County County County Eddy County Indextification Control Contro Control Contro				
Levelon C . 660 Peet From TheHorth1_ Like and1980 Feet From Thewest Line of decision 32 Township 21-6 Pange 27-2 . NUTH,	1 - 1 - 1			
Low of Section 32 Township 21-6 Page 27-E , NOPM Eddy County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Market Cite address to which approved copy of Alu fame is to be security undecided Address förse address to which approved copy of Alu fame is to be security undecided Nume at Auborset measures in the Casinghost Sec. C 34 21-6 Xo Market förse address to which approved copy of Alu fame is to be security undecided If well produces of a finances C 34 21-6 27-E Xo If well produces of a finances C 34 21-6 27-E Xo If well produces of a finances C 34 21-6 27-E Xo Market Yo Yo If well produces of a finances C 34 21-6 27-E Xo Yo				
Line at Serium 3 ¹⁴ Township 21-5 forms 27-6 , NMPL Model DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Or Construction Address for address to which approved copy of this form is to be seni) undercided Or Construction Address for address to which approved copy of this form is to be seni) undercided Maines of the standard senior of this form is to be senior If will reduce on a lineada. Of the form if Yor is the senior More V ComPletion for commingled with that form any other lease or pool, give commanding doder number Paint Completion - (X) X V ComPletion for Completion - (X) Is 21-5 Case with New with Wester Paint Completion - (X) V ComPletion Data Designate Type of Completion - (X) Is 21-5 Paint Type is 11, 175 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 11, 177 / 170 Restrict V ComPletion Data Designation of Test Coston of Test Coston of Coston Restrict 10 //176 Case Address to which approved cost of Coston Restrict The paint and the second restrict 10 //176 Case Address to which approved cost of Coston Restrict The paint and the second restrict 10 //176 Case Address to which a	Unit Letter C	560 Feet From The North Li	ne and 1980 Feet Fr	om The West
Imperimentation of TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oul Coll or Contansorm Imperiation of TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Onlighted Gat or Dry Jang 2				T2.2
Name of Authorizes Transporter of OU or Condensate [] Address (Give address to balk approved copy of the form is to be seed) undecided undecided Maters (Give address to balk approved copy of the form is to be seed) undecided Maters (Give address to balk approved copy of the form is to be seed) undecided Maters (Give address to balk approved copy of the form is to be seed) If well reduces of ar lequate, are leasten of tomas. C 34 22-6 27-7 No If well reduces of a reduced C 34 22-6 27-7 No No If well reduces of a reduced to balk approved copy of the form any other lease or pool, give commangling order number: Yes are independent of the set of the s	Line of Section 34	Township 21-5 Range	2(-Е , NMPM,	Eddy County
Indecided New Site Matched Transport of Cosingless for Cos X Address (Gite address to whick approved copy of Ais form is to be seat)				
Name of Authorited Tomparter of Orsenandend Ger D as Dry On 22 Adverse 1Gate address to which approved copy of this fam is to be seen) Indecided If well produces of or liquids, gree licentes of nums. Unit Ger Synt. Then. is an actually connected? Water Water address of nums. If this production is commingled with that from any other lices or pool, give commangling order number If this production is commingled with that from any other lices or pool, give commangling order number V. COMPLETION DATA Designate Type of Completion - (X) Cull Well New Well Wetter well and the second of		011 or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
undecided Unit produces of of ituded, are increasing in max. Unit it production is commingled with that from any other lease or pool, give commingling order number. V. COMPLETION DATA Designate Type of Completion - (X) Cill Weill 'Goa' Neill 'Warkowe' 'Deseent Plug East' 'Burne There', 'Diff, Res', Ya No Plug East' 'Burne There', 'Diff, Res', Ya Operations (PF, RKB, RT, CR, ur.,) No operations (PF, RKB, RT, CR, ur.,) None of Products Provide The Structure Top Curves Plug East' 'Burne of Products Provide The Structure No Operations (PF, RKB, RT, CR, ur.,) None of Products Provide The Structure Structure A Colspan="2">None of Products Products Provide The Structure Structure None of Products Products Provide The Structure Structure A Colspan="2">Structure Structure Structure Structure Structure Colspan="2">Structure Structure Structure		Casinghead Gas or Dry Gas 🛣	Address (Give address to which ap	proved copy of this form is to be sent)
It was because of lands. C 3h 21-5: 27-E No If this production is commingled with that from may other lease or pool, give comminging order number				
If this production is comminging order number: V COMPLETION DATA Date Spudded				When
V. COMPLETION DATA Old Well Idea Well New Well Werkwell Werkwell Plan, Book X X Designate Type of Completion - (X) X	L			
Designate Type of Completion – (X)XXXDesignate Type of Completion – (X)XXXDesignate Type of Completion – (X)Total Depth10/7/7611/21/37611/21/37611/7175'Tation Depth3167.95' GRMorrow11/387' 11/366' 11/367' 11/366' 11/367' 11/366' 21/3/366' 2		·	-	
Date Spudded Date Compl. Ready to Pred. Total Depth 10/7/76 12/13/76 11,775' 11,731' 3367.95' GR MOTROW 13,387' Tubing Depth 9eriorations Producting Media 11,387' 11,293.29' 11,151',11',151',11,361',11,361',11,376',11,1,161',11,166',11,166',11,	Designate Type of Compl	(\mathbf{Y})		
Eleventions (DF, RKB, RT, GR, etc., image: provention in the control of the cont	Date Spudded		•	
3167.95' CR 11,287' 11,287' 11,287' Performing 2-0.16" holes each # 11,387', 11,366',11,31,25',11,31,26',11,31,26', 11,31		12/13/76		
Performance 22-0.16 ¹⁰ Toles each of 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1367, 11, 1477, 11, 1467, 11, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477, 1477,				
All See Del Bits DEPTHING RECORD HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT 17-1/2" 13-3/8" OD 600" 600 sacks 12-1/4" 8-5/8" OD 3020" 1500 sacks 7-7/8" 5-1/2" OD 11,775' 750 sacks 7-7/8" 5-1/2" OD 11,775' 750 sacks 011. VELL Sacks CEMENT 5-1/2" OD 11,775' Date Filet New OII Run To Tanke Date of the depth of bof full 2 hours) 5-1/2" OD 11,75' Date Filet New OII Run To Tanke Date of Test Producing Method (Flow, pump, gas life, etc.) Casing Pressure Choice Size Choice Size Actual Prod. Test: MCF/D Length of Test Water-Bbis. Gas-MCF CASW WELL Cosing Pressure (Shut-in) Choice Size 15/6L", 18/6L" Actual Prod. Test: MCF/D Length of Test Bbls. Condensate/AMCF Gravity of Condensate Actual Prod. Test: MCF/D Length of Test Bbls. Cosing Pressure (Shut-in) Choice Size 15/6L", 18/6L" Testing Method (Filow, hack pr./) Back Pressure 3790 25/6L" & 30/64" OIL CONSERVATION COMMISSION	Perforations 2-0.18" holes	s each @ 11,387',11,388',1	1,125,11,126,11,117	g Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" OD 600" 600 sacks 12-1/4" 13-3/8" OD 3020" 1500 sacks 7-7/8" 5-1/2" OD 31,775" 750 sacks 7-7/8" 5-1/2" OD 11,775" 750 sacks 011. WELL Back Streams Date of Test Image: Streams Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bis. Water-Bbis. Gas-MCP GAS WELL Actual Prod. Test Tubing Pressure (Bhut-in) Choke Size Choke Size Actual Prod. Test Oul-Bis. Back Pressure Choke Size 18/64" Actual Prod. Frest. MCF/D Length of Test Bols. Condensate/MMCF Grewity of Condensate Actual Prod. Frest. MCF/D Length of the Oil Conservation greater (Bhut-in) Choke Size 15/64", 18/64" Back Pressure 3790 Cosing Pressure (Bhut-in) Choke Size 15/64", 18/64" Back Pressure Signature/ Sig				66, 11,775'
17-1/2" 13-3/8" OD 600' 600 sacks 12-1/4" 8-5/8" OD 3020' 1500 sacks 7-7/8" 5-1/2" OD 11,77' 750 sacks 011. WELL Cest must be offer recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth of be for full 24 hours) Old wells Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Using Pressure Chain Pressure Actual Prod. During Test Oil-Bbis. Water-Bbis. GAS WELL Actual Prod. During Test Using Pressure (Shut-in) Choke Size 15/64", 18/64" Actual Prod. During Test Oil-Bbis. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (Pittor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 25/64" & 30/64" 7. CERTIFICATE OF COMPLIANCE Gravity d Condensate (Shut-in) OIL CONSERVATION COMMISSION APPROVED				SACKS CEMENT
7-7/8" 5-1/2" OD 11,775" 750 sacks 7-7/8" 5-1/2" OD 11,775" 750 sacks 750 sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for fail 24 hours) Date First New Oil Run To Tanke Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Casing Pressure Case-MCF date Pred. Test-MCF/D Length of Test Bbls. Condenactie/MMCF Grevity of Condenactie Actual Prod. During Test Diling Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 15/61,", 18/64," Testing Method (Picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 15/61,", 18/64," Back Pressure 3790 Casing Pressure (Shut-in) Choke Size 15/61,", 18/64," I hereby certify that the rules and regulations of the Oil Conservation form as to be filed in compliance with RULE 1104. File on most in to be filed in compliance with RULE 1104. I hereby certify that the rules and regulations of the Oil Conservation form is to be filed on most be secompleted by a tabila	17-1/2"	13-3/8" OD	600'	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL (Test must be after recovery of total values of load oil and must be equal to or exceed top allow able for this dept to be for full 24 hours) Date First New Oil Run To Takes Date of Test Length of Test Producting Method (Filow, pump, gas lift, etc.) Actual Prod. During Test Oil-Bbls. Actual Prod. Test-MCF/D Length of Test Back Pressure Tubing Pressure (Shut-in) Back Pressure Tubing Pressure (Shut-in) Back Pressure Tubing Pressure (Shut-in) Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation (Signature) Title Region Operations Manager (Signature) (Date) (Title) 12/20/76 (Date)			_	
Olf, WELL able for this depth or be for full 24 hours) Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Actual Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Actual Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Mater Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Mater Pressure 3790 Casing Pressure (Shut-in) Choke Size 15/61,", 18/64," Back Pressure 3790 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and bellef. BY	·····	<u>5-1/2" OD</u>	L1,(()'	(50 sacks
Olf, WELL able for this depth or be for full 24 hours) Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Actual Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Actual Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Mater Pred. Test-MCF/D Length of Test Bble. Condensate/MMCF Grevity of Condensate Mater Pressure 3790 Casing Pressure (Shut-in) Choke Size 15/61,", 18/64," Back Pressure 3790 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and bellef. BY	V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	sfter recovery of total volume of load	oil and must be equal to or exceed top allou
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate CAOF 12,273 4 hours Casing Pressure (Shut-in) Choke Size 15/64", 18/64" Back Pressure 3790 Casing Pressure (Shut-in) Choke Size 15/64", 18/64" Back Pressure 3790 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. BY TITLE Title This form must be accompanied by a tabulation of the deviation	OIL WELL	able for this de	epth or be for full 24 hours)	
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate CAOF 12,273 Lungth of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size 15/61", 18/64" Back Pressure 3790 Casing Pressure (shut-in) Choke Size 15/64" 25/64" & 30/64" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED	Date First New Off Aut 10 Tanks		i roaderid morroa (r roat bambi Ba	
GAS WELL Actual Prod. Test MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate CAOF 12,273 4 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 15/64", 18/64" Back Pressure 3790 OIL CONSERVATION COMMISSION 7. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Market Market Market TITLE Title Title Title Title 12/20/76 (Date) (Date) All sections 0 the filed method for each accid in multiply	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL Actual Prod. Test-MCF/D CAOF 12,273 Length of Test 4 hours Testing Method (pitot, back pr.) Back Pressure (Shut-in) Back Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 15/64", 18/64" 25/64" & 30/64" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION MPPROVED	Actual Prod. During Test	Qil-Bbla.	Water-Bbls.	Gas - MCF
Actual Prod. Test-MCF/D CAOF 12,273 Length of Test 4 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Back Pressure Tubing Pressure(Shut-in) 3790 Casing Pressure(Shut-in) 25/64" & 30/64" Choke Size 15/64", 18/64" 25/64" & 30/64" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION MAPPROVED	· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D CAOF 12,273 Length of Test 4 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Back Pressure 1 ubing Pressure(Shut-in) 3790 Casing Pressure(Shut-in) 25/64" & 30/64" Choke Size 15/64", 18/64" 25/64" & 30/64" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION MAPPROVED			•	
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (Shut-in) 3790 Casing Pressure (Shut-in) 25/64", 18/64" 25/64" & 30/64" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED				
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED			Casing Pressure (Shut-in)	Choke Size $15/64''$, $18/64''$
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED				
Interest complete the files and regulations of micromation given above is true and complete to the best of my knowledge and belief. BY	A. CERTIFICATE OF COMPLI-	nn v E		
above is true and complete to the best of my knowledge and belief. BY	I hereby certify that the rules a	nd regulations of the Oil Conservation	11	, 19
Superiod This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deependent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Region Operations Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/20/76 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	above is true and complete to	the best of my knowledge and belief.	BY	
Superiod This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deependent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Region Operations Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. 12/20/76 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	x		TITLE	
(Signature) well, this form must be accompanied by a tabulation of the deviation of the deviatin the deviating th			This form is to be filed	in compliance with RULE 1104.
(Signature) well, this form must be accompanied by a tabulation of the deviation of the deviatin the deviating th	- Elfuilde	<u>م</u>	If this is a request for al	lowable for a newly drilled or deepened
(Title) All sections of this form must be filled out completely for show 12/20/76 Fill out only Sections I, II. III, and VI for changes of owner, (Date) Sections C-104 must be filled for each coal in multiply	(s	Signature)	tests taken on the well in ac	cordance with RULE 111.
12/20/76 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition (Date) Sectors C-104 must be filed for each need in multiply			All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
Sanarata Rorma C-104 must be filed for each cool in multiply				
, 1951, 11, 187, 11, 168, 11, 168, 11, 168, 11, 174, 11, 174, 11, 174, 11, 174, 11, 168, 11, 168, 11, 168, 11, 174, 11, 174, 11, 194, 11, 195, 19		(Date)	well name or number, or transp Separate Forms C-104 -	uner or other such change of condition. met he filed for each pool in multiplu
	11.1671.11.1681.11.1691	.11,170',11,172',11,174',1	11, 1,91, 11,495, 11, 191,516	, '11,517, 11,518, 11,519, il,

DISTRIBUTION	N.M.C	C. C. CORY	
SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATU	
TRANSPORTER OIL GAS	R	ECEIVED	
OPERATOR PROBATION OFFICE			
Operator		10 2 3 1976	
Address	ce Oil Company	0. C. C.	RECEIVED
P. O. Box 193 Reason(s) for filing (Check proper	19 - Midland, Texas 79701	TESIA, OFFICE	SEIVED
New Well	Change in Transporter of:	enter friedse explain	
Recompletion Change in Ownership		Gas U.S.	GEOLOGICA
If change of ownership give nam and address of previous owner			GEOLOGICAL SURVEY ESIA, NEW MEXICO
DESCRIPTION OF WELL A	ND LEASE		
Lesse Name A Elizondo/Federal 1	Well No. Pool Name, Including 4 Und. Burton		Lease Lease N Federal or Fee Fed. NM 03542
Location			
Unit Letter <u>C</u> ; 6	60 Feet From The North	Line and <u>1980</u> Feet	From TheWest
Line of Section 34	Township 21-S Range	27-Е , ммрм,	Eddy Count
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (
Name of Authorized Transporter of undecided	Oil or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas 🔄 or Dry Gas 🛣	Address (Give address to which	approved copy of this form is to be sent)
undecided If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. C 34 21-S 27-	Is gas actually connected?	When
If this production is commingled	with that from any other lease or poo		↓ _★
COMPLETION DATA Designate Type of Complete	Oil Well Gas Well	i i i i i i i i i i i i i i i i i i i	n Plug Back Same Res'v. Diff. Ren
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.Д.
10/7/76	12/13/76	11,775'	11,731'
		Top Oil/Gas Pay 11,387'	Tubing Depth 11,298.29'
Perforations 2-0.118" holes	Morrow each @ 11,387',11,388', 53',11,458',11,160',11,46	11,125,11,126,126,121,117 רד 1,161, רד 1,261, רד 1,1) Depth Casing Shoe
x(see belôw)		ND CEMENTING RECORD	466], 11,775'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u> 12-1/4"	13-3/8" OD 8-5/8" OD	600' 3020'	600 sacks
7-7/8"	5-1/2" OD	11,775'	1500 sacks 750 sacks
OIL WELL	able for this a	after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D CAOF 12,273	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3790	Casing Pressure (Shut-in)	Choke Size 15/64", 18/64"
CERTIFICATE OF COMPLIA			25/64" & 30/64"
Commission have been complied	d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief.	APPROVED	
Elluilde	A A A A A A A A A A A A A A A A A A A	11	in compliance with RULE 1104.
	<u> </u>		llowable for a newly drilled or deepend mpanied by a tabulation of the deviation
(Si)	nature)	tests taken on the well in a	ccordance with RULE 111.
Region Operation:		tests taken on the well in a All sections of this form	must be filled out completely for allow
Region Operations 12/20/76	s Manager	tests taken on the well in a All sections of this form able on new and recompleted Fill out only Sections	must be filled out completely for allo

×

DISTRIBUTION		d. C. C. Copy	
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE		RANSPORT OIL AND NATURA	LGAS
OIL			
IRANSPORTER GAS		_	
OPERATOR	R 8	CEIVED	
PRORATION OFFICE	1		
Operator	<u> </u>	EC 23 1976	
	ce Oil Company	LU 20 19/0 Pr	EIVED
Address		R R R R R R R R R R R R R R R R R R R	E.
	19 - Midland, Texas 79701	Gas U.S. GEDICO	
Reason(s) for filing (Check proper	box)	Officer (Please et Tain)	~~ \ D
	Change in Transporter of:		
Recompletion	Oil Dry	Gas O.S. GEOLOG	1376
	Casinghead Gas Con	densate ARTESIA	CAL our
If change of ownership give nam		Gas U.S. GEOLOGIU densate ARTESIA, NEW	MEYNEY
and address of previous owner_		densate ARTESIA, NEW	- AICO
DESCRIPTION OF WELL A			
Lease Name β	Well No. Pool Name, Including	Fermation Kind of Le	ase
Elizondo / Federal 🛃	t 4 Und. Burton	Flat Morrow State, Fed	eralor Fee Fed. NM 03542
Location		······································	
Unit Letter C . 6	60 Feet From The North	ine and 1980	- The West
- ···· - ····· - ······ ······· ········		Feet Fro	mine
Line of Section 34	Township 21-S Range	27-Е , ммрм,	Eddy Cou
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (
	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
undecided			
	Casinghead Gas or Dry Gas Z	Address (Give address to which app	roved copy of this form is to be sent)
undecided			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		Vhen
give location of tanks,	C 34 21-S 27-	-E No	
this production is commingled	with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	
Designate Type of Comple	etion $-(X)$		Plug Back Same Res'v. Diff. R X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
10/7/76	12/13/76	11,775'	P.B.T.D. 11,731'
	, Name of Producing Formation		Tubing Depth
3167.95' GR	Morrow		11,298.29'
			Depth Casing Shoe
Perforations 2–0.46" holes	s each @ 1].387'.11.388'.		
Perforations 2-0.48" holes 11,1491,11,1511,11,19	each @ 11,387',11,388', 53',11,458',11,460',11,46	1',11,462',11,464',11,46	
ן (בב , יב ג, אקבב, יפאל, בב	5 <u>3',11,458',11,460',11,46</u>	1,11,462,11,464,11,46	66 , 11,775'
ן (בב , יב ג, אקבב, יפאל, כבב	5 <u>3',11,458',11,460',11,46</u>	1',11,462',11,464',11,46 ND CEMENTING RECORD	6 6 , 11,775'
11,119,11,151,11,19 (see bel 6 w)	11,46',11,16',11,459',11,46' TUBING, CASING, AI	1,11,462,11,464,11,46	56 , 11,775'
ו, וו, יוקאן, וו, און וון יפאאן, וו (see below) HOLE SIZE	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE	L',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600'	56 , 11,775' SACKS CEMENT 600 sacks
11, hh9', 11, h51', 11, h5 (see below) носе size 17-1/2"	11,458 ' 11,460 ' 11,460 ' 11,465 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD	L',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600' 3020'	56 , 11,775' <u>SACKS CEMENT</u> 600 sacks 1500 sacks
11, hh9', 11, h51', 11, h9 (see below) носе size 17-1/2" 12-1/4"	53',11,458',11,460',11,461 TUBING, CASING, AI CASING & TUBING SIZE 13–3/8" OD 8–5/8" OD	L',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600'	56 , 11,775' SACKS CEMENT 600 sacks
11, h49', 11, h51', 11, h5 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8"	53',11,458',11,460',11,46' TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD	L',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775'	SACKS CEMENT 600 sacks 1500 sacks 750 sacks
11, h49', 11, 451', 11, h9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL	53',11,458',11,460',11,460' TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this does not the second colspan="2">Cast must be able for this does not the second colspan="2">CASING & TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 5-1/2" OD	A', 11, 462', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a
11, h19', 11, h51', 11, h9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST HL WELL	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be	A',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a
11, h1,9',11,151',11,h9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST II. WELL Date First New Oil Run To Tanks	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test	1. ', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a lift, etc.)
11, h1,9',11, h51',11, h5 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST MI. WELL Date First New Oil Run To Tanks	53',11,458',11,460',11,460' TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this does not the second colspan="2">Cast must be able for this does not the second colspan="2">CASING & TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 5-1/2" OD	A', 11, 462', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a
11, h1,91,11,151,11,h1 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Bun To Tanks	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this able for thi	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a lift, etc.) Choke Size
11, h1,9', 11, h51', 11, h9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks .ength of Test	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test	1. ', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a lift, etc.)
11, h1,91,11,151,11,h1 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Bun To Tanks	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this able for thi	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a lift, etc.) Choke Size
ll, hli9', ll, h5l', ll, h (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST MI. WELL Date First New Oil Run To Tanks .ength of Test	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this able for thi	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a lift, etc.) Choke Size
11, 1, 1, 91, 11, 1, 51, 11, 1, 1 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST MI. WELL Date First New Oil Run To Tanks .ength of Test	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this able for thi	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT 600 sacks 1500 sacks 750 sacks I and must be equal to or exceed top a lift, etc.) Choke Size
II, h1,91,11,151,11,15 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST II. WELL Date First New Oil Run To Tanks .ength of Test setual Prod. During Test	53',11,458',11,460',11,460 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
II, h1,91,11,151,11,15 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST II, WELL Date First New Oil Bun To Tanks ength of Test setual Prod. During Test AS WELL ACTUAL Prod. Test-MCF/D CAOF 12,273	53',11,458',11,460',11,460' TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 1 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate
II, h1,91,11,151,11,15 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST II, WELL Date First New Oil Bun To Tanks ength of Test setual Prod. During Test AS WELL ACTUAL Prod. Test-MCF/D CAOF 12,273	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD I FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 1 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate
<pre>11, h;h9', 11, h;51', 11, h; (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL atter First New Oil Run To Tanks ength of Test .etual Prod. During Test .etual Prod. During Test .etual Prod. Test-MCF/D CAOF 12,273 .esting Method (pitot, back pr.) Back Pressure</pre>	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours Tubing Pressure(Shut-in) 3790	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 11 ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 15/64", 18/64 25/64" & 30/64"
11, h1,91,11,151,11,h1 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST II. WELL Date First New Oil Run To Tanks .ength of Test .ctual Prod. During Test .ctual Prod. During Test .ctual Prod. Test-MCF/D CAOF 12,273 .esting Method (pitot, back pr.) Back Pressure	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours Tubing Pressure(Shut-in) 3790	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 12 and must be equal to or exceed top a 13 and must be equal to or exceed top a 14 and must be equal to or exceed top a 15 and must be equal to or exceed top a 16 and must be equal to or exceed top a 17 and must be equal to or exceed top a 18 and must be equal to or exceed top a 19 and must be equal to or exceed top a 10 and must b 10 and must be equal to or exceed top a 10 and must b 10 and mus
II, h1,9', 11, h51', 11, h4 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Bun To Tanks ength of Test well Prod. During Test AS WELL Actual Prod. During Test CAOF 12,273 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA	53',11,453',11,460',11,460 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE Tubing Pressure Oil-Bbls. Longth of Test 4 hours Tubing Pressure(shut-in) 3790	I. ', 11, 162', 11, 161, ', 11, 16 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 11 and must be equal to or exceed top a 12 and must be equal to or exceed top a 13 and must be equal to or exceed top a 14 and must be equal to or exceed top a 15 and must be equal to or exceed top a 16 and must be equal to or exceed top a 17 and must be equal to or exceed top a 18 and must be equal to or exceed top a 19 and must be equal to or exceed top a 10 and must b 10 and must be equal to or exceed top a 10 and must b 10 and mus
Il, h, h, 9', 11, h, 51', 11, h (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Bun To Tanks ength of Test .ength of Test .ength of Test Metual Prod. During Test .etual Prod. During Test .etual Prod. During Test .etual Prod. Test-MCF/D CAOF 12, 273 .esting Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. Coll-Bbls. NCE d regulations of the Oil Conservation given	L', 11, 464', 11, 464', 11, 46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a 11/t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 15/64" & 30/64" ATION COMMISSION , 19
11, h, h, 91, 11, h, 51, 11, h, 9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST 11. WELL Date First New Oil Bun To Tanks .ength of Test .ength o	53',11,453',11,460',11,460 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD I FOR ALLOWABLE Tubing Pressure Oil-Bbis. Uil-Bbis. I 101-Bbis. I 101-Bbis. I 13-3790 INCE	I: , 11, 162: , 11, 164: , 11, 16 ND CEMENTING RECORD DEPTH SET 600: 3020: 11,775: after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 750 sacks I and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 15/64" & 30/64" ATION COMMISSION , 19
11, h, h, 91, 11, h, 51, 11, h, 9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST MIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D CAOF 12, 273 Testing Method (pirot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an commission have been complied	53',11,458',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. Coll-Bbls. NCE d regulations of the Oil Conservation given	1 ',11,462',11,464',11,46 ND CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 1and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19
11, h, h, 91, 11, h, 51, 11, h, 9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" VEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test CAOF 12,273 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and promission have been complete to	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. Length of Test 4 hours Tubing Pressure (Shut-in) 3790 NCE d regulations of the Oil Conservation given the best of my knowledge and belief.	1 ', 11, 162 ', 11, 164 ', 11, 16 ND CEMENTING RECORD DEPTH SET 600 ' 3020 ' 11,775 ' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a 11 lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19
11, h1,91,91,151,11,h9 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test Netual Prod. During Test AS WELL Netual Prod. During Test CAOF 12,273 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an ommission have been complied to be true and complete to	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. Length of Test 4 hours Tubing Pressure (Shut-in) 3790 NCE d regulations of the Oil Conservation given the best of my knowledge and belief.	1',11,462',11,464',11,46 DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 1 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19 compliance with RULE 1104.
II, h1,9', 1I, h51', 1I, h5 (see be16w) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test CAOF 12,273 Festing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA thereby certify that the rules and promission have been complied to be in true and complete to Saturd	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this able for the best of the Oil Conservation for the best of my knowledge and belief.	1',11,462',11,464',11,46 DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION
11, h, h, 91, 11, h, 51, 11, h, 6 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST MIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test CAOF 12, 273 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and complete to Summission have been complete to summission have been complete to Summission have been complete to Su	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure Oil-Bbls. Longth of Test 4 hours Tubing Pressure (Shut-in) 3790 NCE d regulations of the Oil Conservation given the best of my knowledge and belief.	1',11,462',11,464',11,46 DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. OIL CONSERV APPROVED	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19
11, h, h, 9', 11, h, 51', 11, h (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test Actual Prod. During Test CAOF 12, 273 Feeting Method (pirot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an pommission have been complete to for is true and complete to (Si Region Operation)	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. 011-Bbls. 13790 NNCE d regulations of the Oil Conservation given the best of my knowledge and belief. s Manager	1', 11, 16, 10, 16, 10, 11, 16, 16, 10, 11, 11, 16, 16, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top and 11 ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19
11, 1, 19, 11, 151, 11, 19 (see below) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" YEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D CAOF 12, 273 Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and promission have been complied to be a true and complete to (Si Region Operation (Si	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure Oil-Bbls. Longth of Test 4 hours Tubing Pressure (Shut-in) 3790 NCE d regulations of the Oil Conservation given the best of my knowledge and belief.	1',11,462',11,464',11,46 D CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top and 11 ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19
11, h, h, 9', 11, h, 51', 11, h, 9' (see be10w) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" PEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks ength of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D CAOF 12,273 Feeting Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules an bownission have been complete to yove is true and complete to Signature Signature Signature (Signature)	53',11,453',11,460',11,46 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" OD 8-5/8" OD 5-1/2" OD FOR ALLOWABLE (Test must be able for this of able for this of Date of Test Tubing Pressure 011-Bbls. 011-Bbls. 13790 NNCE d regulations of the Oil Conservation given the best of my knowledge and belief. s Manager	1',11,462',11,464',11,46 D CEMENTING RECORD DEPTH SET 600' 3020' 11,775' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	SACKS CEMENT 600 sacks 1500 sacks 1500 sacks 750 sacks 11 and must be equal to or exceed top and 11 ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 15/64", 18/64 25/64" & 30/64" ATION COMMISSION , 19

ž

	OPERATO	DR'S COPY	
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Eprm C-104
FILE		ST FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OFFICE			GAS
TRANSPORTER GAS	+		
OPERATOR	R E	CEIVED	
I. PRORATION OFFICE			•
	ce Oil Company DE	C 2 3 1976	
Address		/	RECEIVED
	19 - Midland, Texas 79701	Gas U.S. GA	CEIVER
Reason(s) for filing (Check prope New Well X	r box)		
	Change in Transporter of: Oil Dry	U.S. C.	² ² 1976
Change in Ownership		densate ARTEC	OLOGICA
If change of ownership give na			EOLOGICAL SURVEY
and address of previous owner	ne		EOLOGICAL SURVEY IA, NEW MEXICO
II. DESCRIPTION OF WELL A	ND I FACT	-	
Lease Name 🋱	Well No. Pool Name, Including	Formation Kind of Leas	se Lease No.
Elizondo Federal	A 4 Und. Burton	Flat Morrow State, Føder	
Location			
Unit Letter ;	560 Feet From The North L	ine and 1980 Feet From	The
Line of Section 34	Township 21-S Range	27-Е , ммрм. Е	lddy
			County County
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G		
undecided	f Oll or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
-	Casinghead Gas or Dry Gas 2	Address (Give address to which appro	used copy of this form is to be sent
undecided			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. C 34 21-S 27-		len
If this production is commingled . COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded		X	Х
10/7/76	Date Compl. Ready to Prod. 12/13/76	Total Depth 11,775'	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	11,731' Tubing Depth
3167.95' GB	Morrow	11 3871	
Perforations 2-0.45" hole: אליין אין אין אין אין אין אין אין אין אין	s each @ 11,387',11,388',1	<u>و ۱۱٬۰۱٬۰۱۱ او ۱۱ و ۱۱٬۰۱٬۰۱٬۰۱٬۰</u>	Depth Casing Shoe
(see belôw)	53',11,1,58',11,1,60',11,1,61		, 11,775'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-1/2"	13-3/8" OD	600'	600 sacks
12-1/4"	8-5/8" OD	3020'	1500 sacks
1-1/0	5-1/2" OD	11,775'	750 sacks
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		
OIL WELL	able for this d	lepth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		•	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
l			<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 12,273	4 hours		
Teeting Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 15/64", 18/64" 25/64" & 30/64"
	3790		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
	d with and that the information given the best of my knowledge and belief.	BY	
· ·	• •		
\frown		TITLE	
- Einilde	2	This form is to be filed in co	
	(nature)	well, this form must be accompan	able for a newly drilled or deepened led by a tabulation of the deviation
Region Operation	s Manager	tests taken on the well in accord	
•	Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- ils.
12/20/76	Date)	Fill out only Sections I, II, well name or number or transporte	III, and VI for changes of owner, r, or other such change of condition.
ſ	/		he filed for each pool in multiply
	11,470',11,472',11,474',1	1,494',11,495',11,516',1	

DISTRIBUTION	OPERATOR	R'S COPL	
SANTA FE	REQUES	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS		RECEIVED	
OPERATOR			
PRORATION OFFICE		OEC 23 1976	·
	e Oil Company		Pr-
Address P. O. Box 191	9 - Midland, Texas 79701	ARTERIA, OVYICE	RECEIVED
Reason(s) for filing (Check proper		Other (Please explain)	DEC 22 1976
New Well X Recompletion	Change in Transporter of:		
Change in Ownership	Oil Dry C Casinghead Gas Cond	Gas U.	S. GEOLOGIA
			S. GEOLOGICAL SURVEY RTESIA, NEW MEXICO
If change of ownership give nam and address of previous owner	e		S. GEOLOGI <u>CAL SURVEY</u> RTESIA, NEW MEXICO
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name Elizondo/Federal A	Well No. Pool Name, Including 4 Und. Burton	Tlat Manuar	
Location		Flat Morrow State, Feder	al cr Fee Fed. Mill 03)42
Unit Letter C ; 6	60 Feel From The North L	ine and 1980 Feet From	The West
Line of Section 34	Township 21-S Range	27-Е , ммрм, Е	ddy Count
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
undecided Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	und come of this family in the
undecided		induces (orde dudress to which appre	vea copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. C 34 21-S 27-		en
give location of tanks.	C 34 21-S 27-		
COMPLETION DATA			
Designate Type of Comple	tion = (X)	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Ret
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/7/76	12/13/76	11,775'	11,731'
Elevations (DF, RKB, RT, GR, etc. 3167.95' GR	j Name of Producing Formation	-	Tubing Depth
Perforations 2-0./18" holes	Morrow each @ 1],387,11,388,1		11,298.29' Depth Casing Shoe
11,149',11,151',11,15	11,461, 160, 11,181, 18,181, 18,181, 18,181, 18,181,181	464، 11، 464، 11، 464، 11، 466،	11,775'
*(see bel6w)		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8–578" OD	600' 3020'	600 sacks 1500 sacks
7-7/8"	5-1/2" OD	11,775'	750 sacks
	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 12,273 Testing Method (pitot, back pr.)	4 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Back Pressure	3790	Casing Pressure (Brut-in)	Choke Size 15/64", 18/64" 25/64" & 30/64"
CERTIFICATE OF COMPLIA	····	OIL CONSERVA	TION COMMISSION
	i regulations of the Oil Conservation with and that the information given	APPROVED	
	he best of my knowledge and belief.	BY	
) TITLE	
Echnilden			compliance with RULE 1104. able for a newly drilled or deepend
(naturej	well, this form must be accompar- tests taken on the well in accord	nied by a tabulation of the deviation
	Manager		at be filled out completely for allow
Region Operations			
(1	fille)	able on new and recompleted we	
۲) 12/20/76		able on new and recompleted we Fill out only Sections I, II, well name or number, or transporte	ils. III, and VI for changes of owne er, or other such change of conditio