

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Morris L. Antuivil</i>		Lease <i>Mesa Fuerte</i>		Well # <i>1</i>	
Location of Well	Unit <i>J</i> <i>18335</i> <i>1980e</i>	Section <i>33</i>	Township <i>21</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Moiranco</i>			Type of Equipment <i>Rotary to start approx. 10-20-76</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 7/8"</i>	<i>48</i>		<i>300</i>	<i>300 ctn.</i>
* <i>12 1/4"</i>	<i>9 5/8"</i>	<i>36</i>		<i>2650</i>	<i>1000 "</i>
<i>8 7/4"</i>	<i>5 1/2"</i>	<i>17</i>		<i>11400</i>	<i>500 SX</i>

Casing Data:

Surface *71* joints of *9 5/8* inch *36* # Grade *API New K-55*

(Approved) (Rejected)

Inspected by *Lelan Mermis* date *10-26-76*

Cementing Program

Size of hole *12 1/4"* Size of Casing *9 5/8* Sacks cement required *1100/SX*

Type of Shoe used *Guide Float* collar used *Insert Btm 2 jts* ~~welded~~ *Thread Lock*

TD of hole *2650' KB* Set *2636' CL* Feet of *9 5/8* Inch *36* # Grade *K-55*

New-used csg. @ *2636' CL* with *200* / sacks neat cement around shoe *Class C 2% cc*

+ *200* / sax *Thir-set 10# Gilsomite* *1 1/4# Rock 2% cc* additives *700# yellow white 5# Gilsomite 4# Flocc 2% cc*

Plug down @ *2:50* (AM) (PM) Date *10-26-76*

Cement circulated *Yes* No. of Sacks *195/SX*

Cemented by *Halliburton* Witnessed by *Lelan Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Basket 1060 - Lost zone 980' put set it back.*

Water 320-637, 720-45, 850-1400, 1450-58, 1575-1641

Delaware 2550