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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 3 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
MORRIS R. ANTWEIL

Address of Operator
P. O. Box 2010 Hobbs, NM 88240

Location of Well
UNIT LETTER J 1833 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 26-E NMPM.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name MESA FUERTE
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County EDDY

15. Elevation (Show whether DF, RT, GR, etc.)
3238' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RE-ENTER OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Completion Operations ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,327' PBTD 11,260' Tested casing to 2500 psi - 30 mins. - OK.
Perforated 10,947' - 950', 10,976' - 977', 10,990' - 11,000', 11,009' -
010', 11,044' - 045', 11,063' - 068', 11,119' - 123', 11,129' - 131',
11,133' - 135', 11,182' - 186' & 11,223' - 226' (47 holes). Set packer
@ 10,890'. Small flow of gas. SITP 850 psi. Treated perms w/6000 gals.
acid using ball sealers. Treating pressure 4000 psi. @ 5b/m. Max.
pressure 6700 psi. ISIP 2700 psi. Swabbed & flwd. back load. Flwd.
340 MCFPD thru 1/4" choke w/240 psi FTP. SITP 3200 psi. 72-hr. SIBHP
4359 psi. Prep to set plugs above Morrow interval & production test
Strawn interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R.M. Williams TITLE Agent DATE 2 February 1977

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 4 1977

CONDITIONS OF APPROVAL, IF ANY: