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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----		7. Unit Agreement Name -----
Name of Operator Morris R. Antweil		8. Farm or Lease Name Mesa Fuerte
Address of Operator Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
Location of Well UNIT LETTER J 1833 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3238' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,327' PBTD 11260' Set blanking plug in tbg. seal receptable. Disengaged and pulled tbg. leaving packer set @ 10,890'. Set bridge plug @ 10,800' - tested to 2000 psi- OK. Perfd Strawn interval 9822'-9829' (15 holes). Set Baker pkr. @ 9772'. Swabbed off, Flowed 950 MCFPD- 7/16" choke. SITP 3600 psi. Treated perfs w/10,000 gals. acid. Treating rate 10 b/m - 6400 psi. ISIP 2600 psi. Flowed back load. Flowed 700 MCF PD -1/4" choke - 500 psi FTP. Recovering Water. SITP 3600 psi. Ran BHP survey. 48-hr. SIBHP 4924 psi. Prep to run tracer survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rm Williams TITLE Agent DATE 1 August, 1977
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 8 1977
CONDITIONS OF APPROVAL, IF ANY: