

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
-----

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

AUG 6 1977

D. C. O.  
ART. SEC. OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Morris R. Antweil ✓ 3. Address of Operator Box 2010, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1833 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 26-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3238' GR	7. Unit Agreement Name ----- 8. Farm or Lease Name Mesa Fuerte 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Eddy
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,327' PBTD 10,800' Ran tracer survey-found bridge plug @ 10,800' to be leaking. Attempted to spot Barite plug on bridge plug. No success. Loaded hole w/11.7#/gal. mud. Pulled tbq & Pkr. Set bridge plug @10,110'. Re-ran tbq. and set pkr. @ 9773! Swabbed back load. Flwd 300 MCFPD. SITP 3600 psi. Fracture treat Strawn perms. w/15,000 gals. gelled water & 13,600# sand. Treated @ 15 b/m W/6500 psi. ISIP 3000 psi. Flwd. back load and cleaned-up. Ran 4-pt open flow potential test. CAOF 6212 MCFPD. Awaiting pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 2 August 77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 8 1977

CONDITIONS OF APPROVAL, IF ANY: