

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. -----	

NO. COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER _____
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER _____

2. Name of Operator

Morris R. Antweil

3. Address of Operator

Box 2010, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER J LOCATED 1833 FEET FROM THE South LINE AND 1980 FEET FROMTHE East LINE OF SEC. 33 TWP. 21-S RGE. 26-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
21 Oct. 76	16 Nov. 76	1 Aug. 77	3238' GR	3238'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,327	10,110'	---	→	0-11327'	---

24. Producing Interval(s), of this completion - Top, Bottom, Name

9822' - 9829' (Strawn)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron-Density/Gamma Ray; DLL & MLL

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	315'	17-1/2"	300 sx. - Circ.	---
9-5/8"	36#	2650'	12-1/4"	1100 sx. - Circ.	---
5-1/2"	17#	11,327'	8-3/4"	650 sx. -TC 8830'	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9773'	9773'

31. Perforation Record (Interval, size and number)

10,947'-950', 10,976'-977', 10,990'-11,000'
11,009'-010', 11,044'-045', 11,063'-068',
11,119'-123', 11,129'-131', 11,133'-135',
11,182'-186', 11,223'-226' (47 holes)
9822' - 9829' (15 holes.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,947'-11,226'	6000 gals. acid
10,947'-11,226'	Sealed off w/bridge plug
9,822'-9,829'	10,000 gals acid
9,822'-9,829'	15,000 gals. frac.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
17 Feb. 77		Flow				Shut-in.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1 Aug. 77	1	5/16"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1832 psi.	pkp	→		3224			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

C-122, Deviation Record, DST Summary, Logs, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rm Williams TITLE Agent DATE 3 August 77

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9821 10126	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 4444	T. Wingate	T.
T. Wolfcamp 8514 8469	T. Barnett 11235	T. Chinle	T.
T. Penn. 9521	T. Marathon 10564	T. Permian	T.
T. Cisco (Bough C)	T. Permian 0115	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9870 to 9830	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 8940 to 8950	feet.
No. 2, from 10845 to 10855	feet.
No. 3, from to	feet.
No. 4, from to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950	1950	Red Beds, Anhy, Salt				
1950	4450	2500	Anhy, Sand, Shale				
4450	8840	4390	Lime, Sand, Shale				
8840	10600	1760	Shale, Lime				
10600	11230	630	Sand, Lime, Shale				
11230	TD		Shale				