

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21938

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. -

7. Lease Name or Unit Agreement Name
Mesa Fuerta

8. Well No. 1

9. Pool name or Wildcat
Happy Valley (Strawn)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3238 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter J : 1833 Feet From The South Line and 1980 Feet From The East Line
Section 33 Township 21S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 9800' w/35' cmt on top.
2. TIH W/tbg. Circ hole w/9.5# SW gel.
3. Set 25 sx cmt plug @ 6800'-6700'.
4. Cut off & pull 5 1/2" casing. (estimated 4000' casing recovery).
5. Set 45 sx cmt plug 50' in & 50' out of casing stub.
6. Set 65 sx cmt plug @ 2800'-2700'.
7. Set 20 sx cmt plug @ 30' to surface.
8. Cut off wellhead & install DH marker.

Plugging operations to start approximately 8/1/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 6/25/01

TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY Berry TITLE Field Rep 1 DATE 7-23-01

CONDITIONS OF APPROVAL, IF ANY: